



Kevin Kim and Roy Smith

April 9, 2025



Table Of Contents

Question & Answer

1	Introduction to Trindent	3
2	How We Execute	5
3	Case Study: Optimizing Blend Operations	8

Case Study: Reducing Hydrocarbon Loss

15

24



Trindent Consulting

We Are An Implementation-Based Improvement Firm Specialized In Margin Improvement



Global management consulting firm specialized in **Downstream & Midstream**

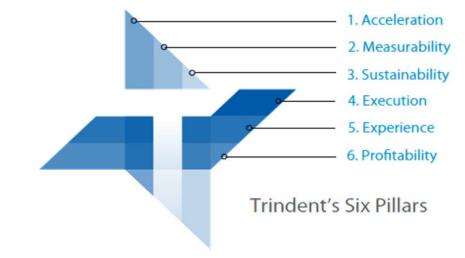


We achieve **results in excess of 500% ROI** within the first
year without capital
expenditure or complex IT
investments.



We audit and support the engagement following its completion to ensure that success is sustained.

Execution is everything





Our Clients

Trindent Has Worked With The Largest Oil And Gas Companies Globally













































If found your firms approach to optimizing our operations to be refreshing and extremely powerful in how it generates bottom-line results. The operations team now has new tools and reports to view productivity, cost, speed, service, and quality in real time and the speed at which these tools were developed and rolled out was impressive.

A Fortune 500 Energy Company



























2 How We Execute





How We Execute

A Trindent Improvement Program Involves Three Phases Of Interaction

Assessment

- Conduct in-depth diagnostic evaluation focusing on internal processes and process management capability
- Interface with area management, accounting, and operations to understand key profit levers and quantification approaches
- Perform process observations of day-to-day activities focused in identifying profit improvement opportunities
- Determine gaps in the process management system information
- Quantify financial improvement opportunity

Engagement

- Develop key performance indicators that link to the overall business direction and drive behaviors required to achieve the business goals
- Develop and implement continuous improvement models supported by root-cause analysis and defined escalation protocols
- Design and implement solutions to provide deep line of insight into performance and reduce value leakage
- Perform management and field training to improve knowledge of and adherence to best practice in value chain optimization

Audit

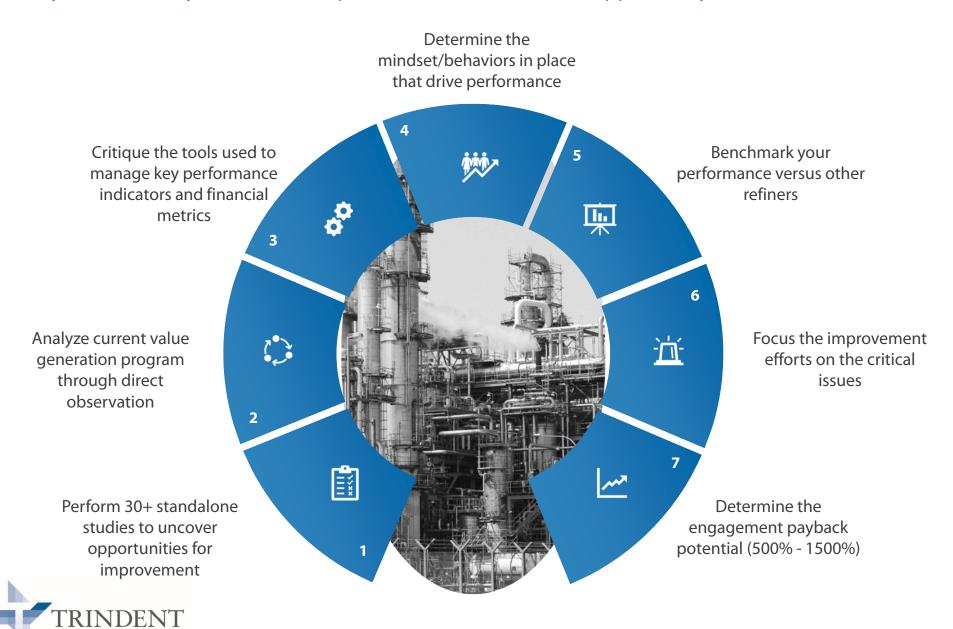
- An engagement sustainability audit recommended to be conducted approximately six months following engagement closure
- The purpose of the audit is to ensure program sustainment, enhance processes and tools, and understand improvement activities following engagement close



Assessment Benefits

make it happenTM

Qualify And Quantify Sources Of Improvement And Potential Opportunity



Optimizing Blend Operations

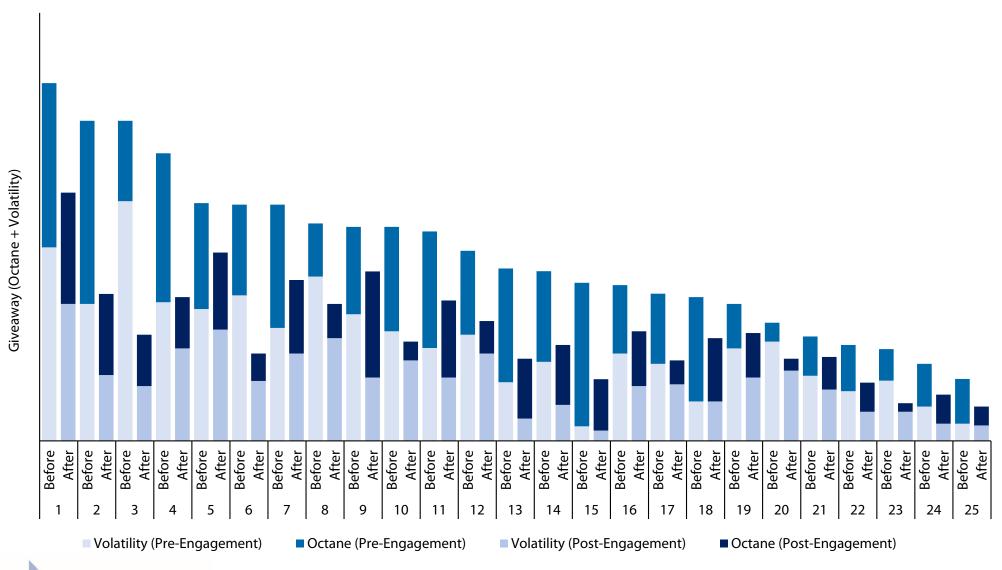


Case Study



Gasoline Quality Giveaway Benchmark

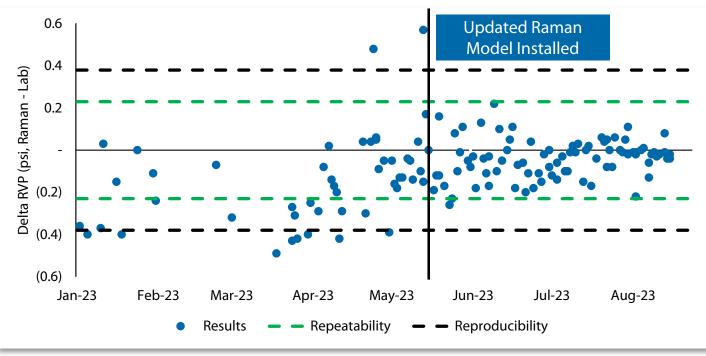
Last 25 Engagements Resulting In 45% Product Quality Giveaway Reduction (\$450,000,000 / Yr)

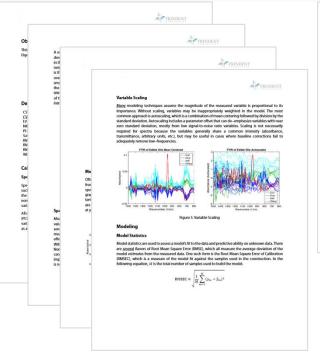


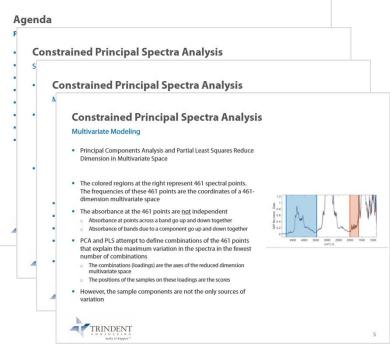


NIR Model Development & Training

Updated Model Was 100% Within Method Reproducibility, Allowing For Tighter Blend Control, While Enhancing Internal NIR Modeling, Biasing, And Maintenance Capabilities



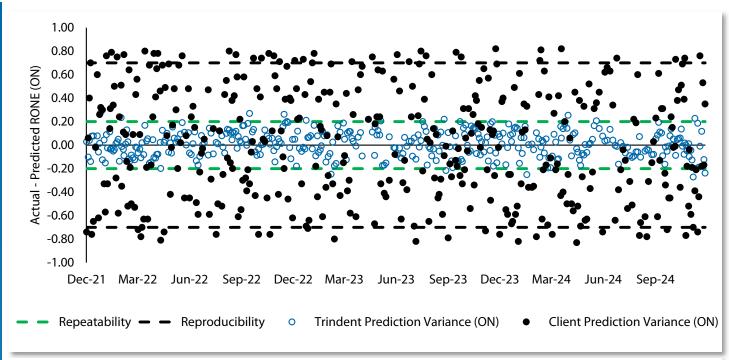


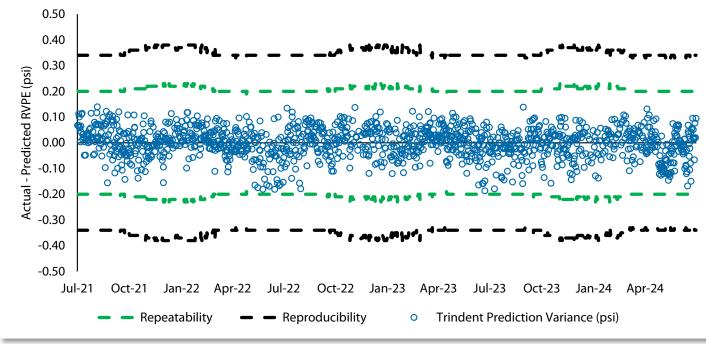




Post Ethanol Models

Updated Octane And Volatility Model Was 100% Within Method Reproducibility And Repeatability, Allowing For Buffer Reductions And Fewer Product Quality Incidents

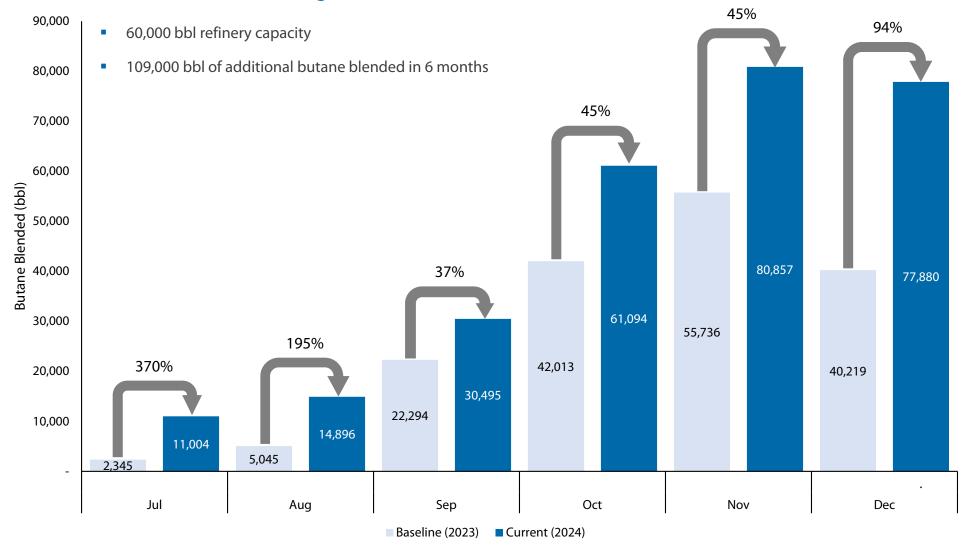






Butane Blending

65% Increase In Butane Blending And 3% Reduction In Blend Cost





Product Blending Maturity Assessment

Industry Best Performers Achieve 4.0 To Sustainably Mitigate Product Giveaway

			Enterprise	
Rigid		D::J		
		•		Automated & Proactive
		Manual & Reactive Non-prioritized Corporate Focus Silo'd Function	Interactive Improved Precision Collaborative Function	Shared Corporate Vision Integrated Function (Supply, Economics, Operations, & Distribution)
Process & Behaviors	Execution Performance	High variability; limited set of standardized procedures	Some variability; Iow adoption of standardized procedures	Minimal variability; standard procedures
	Sampling & Testing Practices	Weekly frequency; no mid blend testing	2-3 times per week; inconsistent mid blend	Daily frequency; basis for blend/recipe adjustments
	Target Setting	Not consistently set or reviewed	Set and communicated; lack of standardization; inconsistent tracking	Tailored to product type; revised, communicated, and tracked regularly
	Blend Results Review Process	Unclear or misused procedures	Procedures used; recurring feedback loop is not used	Documented, followed, tracked, and root cause analysis performed
Systems	Equipment Reliability	Infrequent calibrations; additional PM opportunities	Site level calibrations; adherence to PM program	Round Robin calibrations; comprehensive PM program
	Blend Prediction	Limited capability	Used to adjust recipes; accuracy not tracked; model updated regularly	Used to adjust recipes; accuracy tracked; model updated frequently
	LP Model Performance	Limited updates to inputs and settings; output not aligned with blend scheduling	All inputs updated quarterly; LP outputs drive blend scheduling decisions	All inputs updated monthly; non-linear modeling; integrated with plant-wide model
	Process Automation	Manual management of all blend processes	Some blend control processes automated (inline analyzers, etc.)	Full Blend Property Controller, blend process monitoring and control fully automated
	Blending Method	Batch Blending, off-line control and certification	Batch blending with mix of on-line and off-line control and certification	In-line blending with on-line control and certification
Γ	Assessment Score	1.0		5

TRINDENT
CONSULTING
make it happenTM

COPYRIGHT TRINDENT CONSULTING - ALL RIGHTS RESERVED

Gasoline Quality Giveaway Reduction – 450 KBBL/D Refinery

30 Week Process, 707% ROI, Without Capital Expenditure

Results Delivered

- \$23,359,000 annual savings (Nov-23 to Oct-24), 707% ROI
 - \$0.29 improvement pbbl gasoline
 - Cash flow positive in Week 9
- 30% giveaway reduction (0.84 to 0.59 ON & psi)
 - Q4 to Q2 improvement against Trindent benchmark
- 75% reduction in Product Quality incidents (4 to 1)

6 Month Post-Engagement Audit Findings (Nov-24)

- 100% of process changes sustained or improved
- 93% of system changes sustained or improved with clear plan to address regressed backcasting tool
- Additional \$4,000,000 opportunity identified with 4 recommended next steps
- Positive behavioral changes pursuing continuous improvement activities (e.g., online analyzer program, post-ethanol modeling)

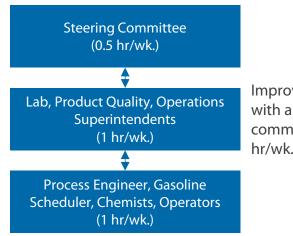
"It is good to have representation from various groups because it is easy to have siloes and not see the totality of benefits from your work."

"The current process is far superior to the one I inherited coming into this role."

"Thank you for making the complicated, simple."



Actual Engagement Resourcing



Improvement completed with an average commitment of 0.9 hr/wk. per stakeholder

Refinery #2 And #3 Approach

- Estimated opportunity [1]
 - Refinery #2: \$16,400,000 \$23,000,000
 - Refinery #3: \$4,500,000 \$6,300,000
- 3-week diagnostic assessment per site, accurately quantifying and prioritizing financial improvement opportunities with charters to address the gaps
- Minimal resource requirement (30-minute interview with key stakeholders, process observations, and two 60-minute summary meetings for diagnostic assessment)
- Shorter project duration than Project #1 due to integration into client environment and blending applications

^[1] Assuming \$0.25-0.35 improvement pbbl of gasoline, 90% utilization, and yield estimate variation between different Refineries; validated during 3 week diagnostic assessment.

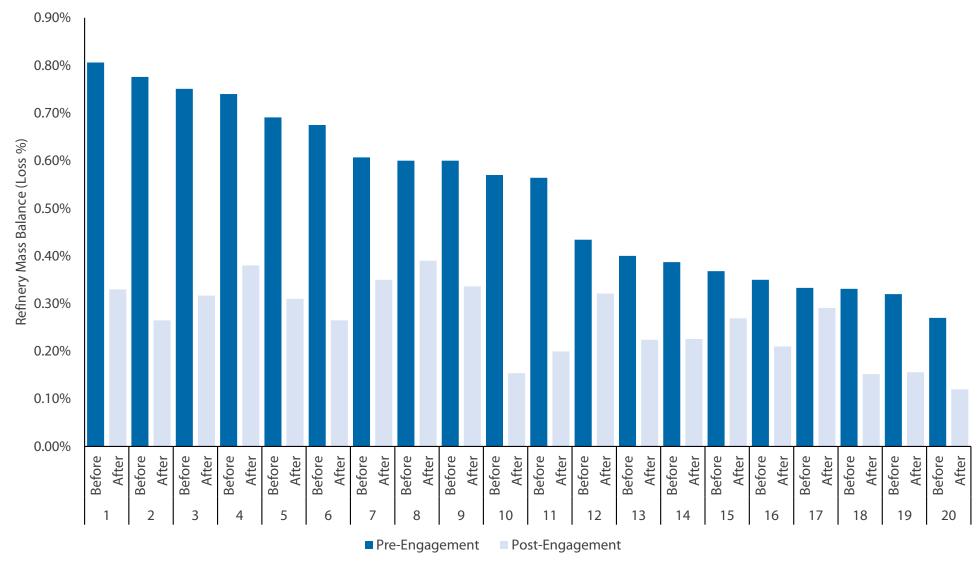


Case Study Reducing Hydrocarbon Loss



Refinery Mass Balance

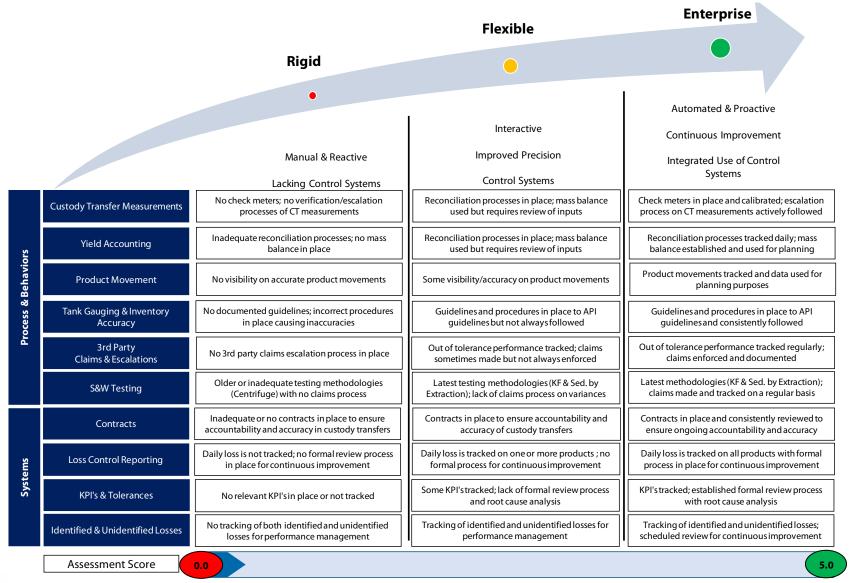
Last 20 Engagements Achieving 50% Mass Loss Reduction





Hydrocarbon Loss Control Maturity Assessment

Maturity Of Loss Control Program Is An Indicator Of Financial Improvement Opportunities

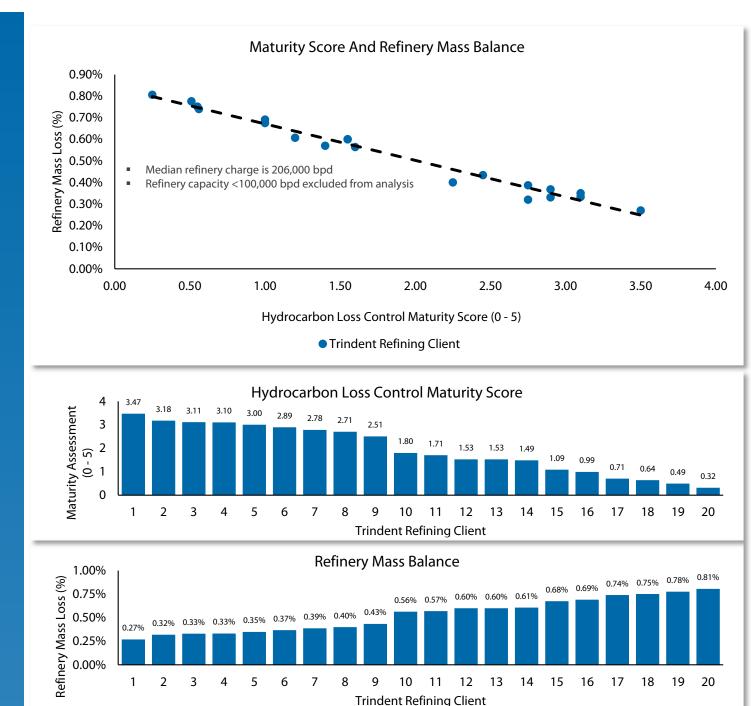




COPYRIGHT TRINDENT CONSULTING - ALL RIGHTS RESERVED

Maturity Score And Refinery Mass Balance

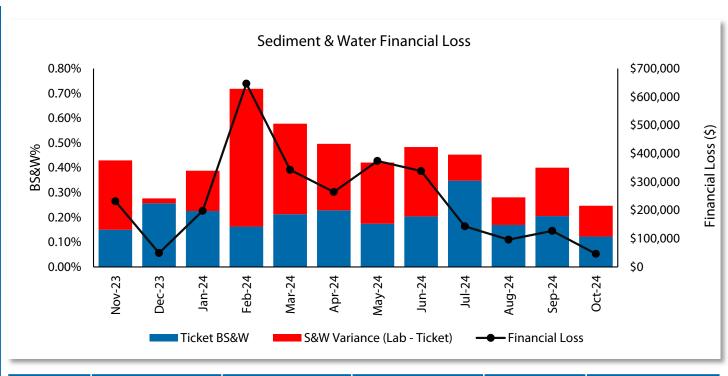
Program Maturity Score Is Indicative Of Refinery Mass Gain/Loss Performance, Where Q1 Performers Achieve <0.15% Loss Post Trindent Engagement





Sediment & Water Losses

BS&W Analysis To
Determine Accuracy Of
Ticket Information And
The Financial Impact Of
Inaccurate Analysis



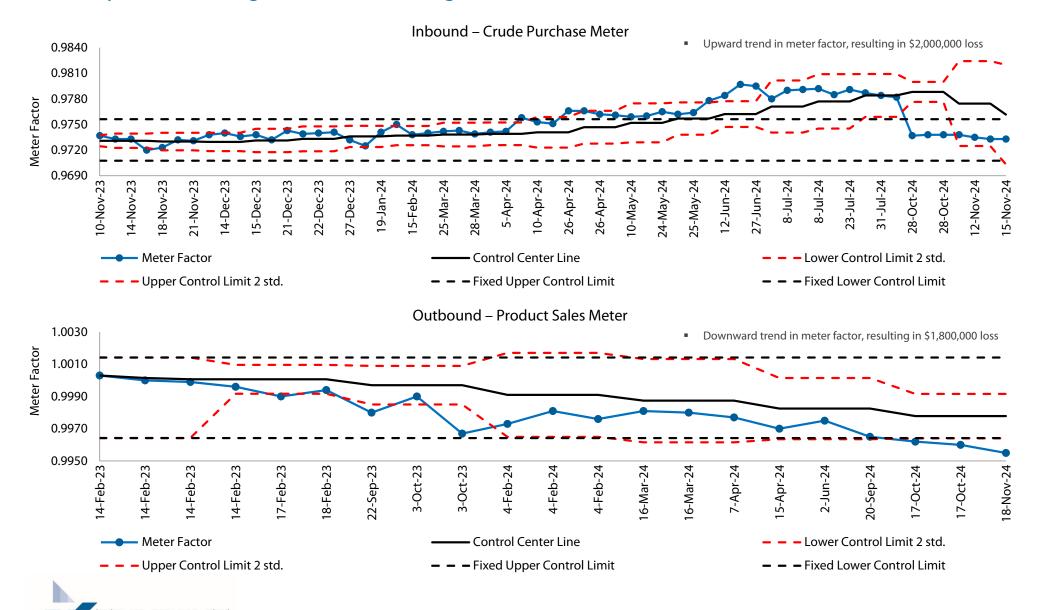
Crude	Average Ticket BS&W %	Average Lab BS&W %	% Under Reported	Price (\$/bbl)	Opportunity (\$)
Crude 1	0.203%	0.473%	57.1%	\$64.32	\$1,033,000
Crude 2	0.211%	0.430%	50.9%	\$64.32	\$2,858,000
Crude 3	0.198%	0.313%	36.7%	\$65.94	\$1,554,000
Crude 4	0.201%	0.515%	61.0%	\$67.18	\$1,009,000
Crude 5	0.052%	0.095%	45.3%	\$86.79	\$209,000
Crude 6	0.248%	0.440%	43.6%	\$61.66	\$4,459,000
Total	0.202%	0.379%	46.7%	\$66.41	\$11,122,000



Meter Factor Control Charts

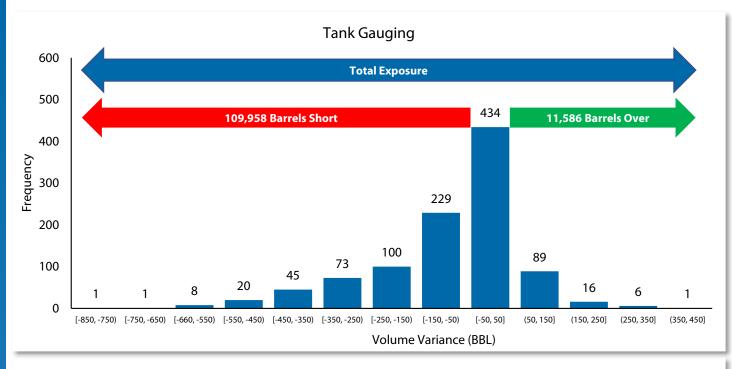
make it happenTM

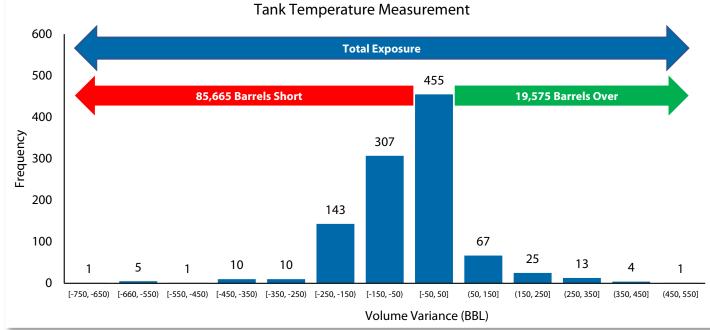
Custody Meter Oversight Is Critical To Mitigate Financial Losses



Volume Variance Analysis

Impact To Financial And Refinery Optimization Due To Inaccurate Tank Level And Temperature Measurement Processes

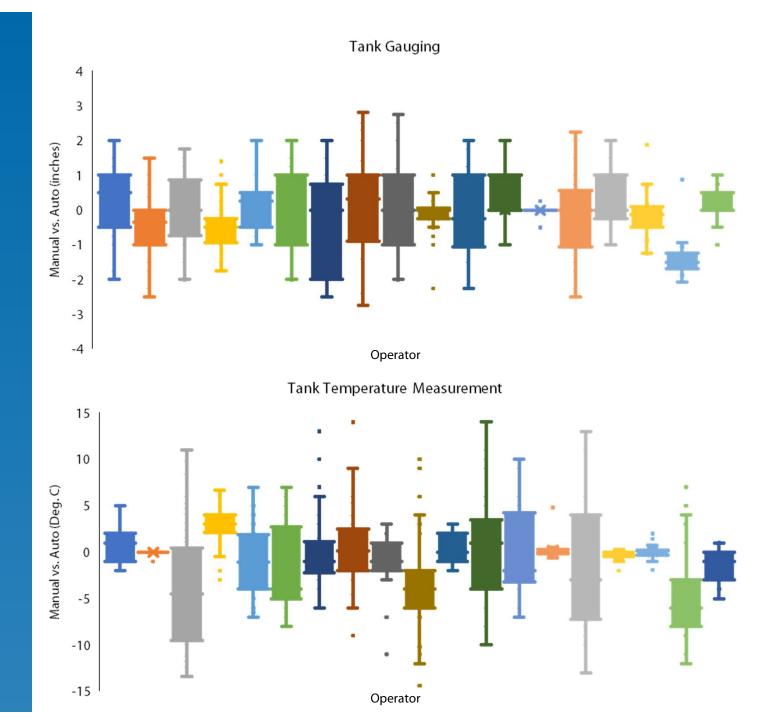






Operator Variability

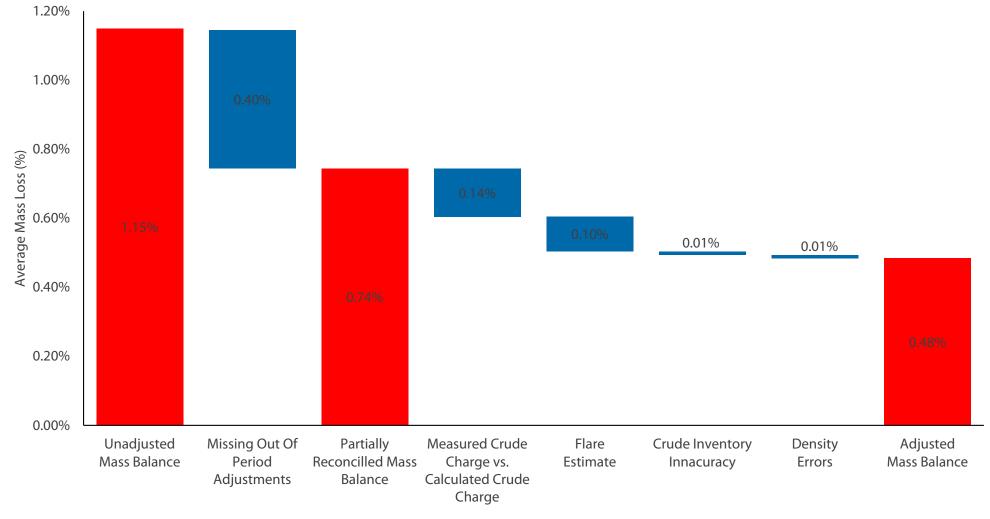
Performance Variance Among Operators Is Assessed To Determine Root Causes And Impact On Hydrocarbon Losses





Adjusted 2023 Refinery Mass Balance

Adjusted Mass Loss Of 0.48% Worth \$52,280,000















Kevin Kim <u>kkim@trindent.com</u> Roy Smith <u>rsmith@trindent.com</u>



+1 (437) 238 6738 +44 07359 851667

