



Elevating Emulsion Layer Level Measurement

GENESIS™
MODELS ED1 & ED2

Multiphase Detector

For interface applications with
dynamic emulsion layers

CHALLENGES

- Most difficult of the level measurements to make
- Least forgiving
- Dynamic environment
- Gradient - ideal to measure the top, bottom and internal phase between
- Media often has constituents which add to the complexity
- Thicknesses vary based on time, medias and flow

BEST OF BREED

A single point of entry into your production vessels

- No HSE (health, environment & safety) concerns
- 4 phase detection (Absolute Level; Emulsion Top; Emulsion Bottom; Sediment) impacting:
 - Product quality
 - Unplanned shutdowns
 - Process optimization / Cost control
 - System integrity
- Superior uptime and reliability
- Low TCO (total cost of ownership)
- Outstanding ROI

**DETECTING TOP AND BOTTOM
OF THE EMULSION**

MULTIPHASE MEASUREMENT AND CONTROL

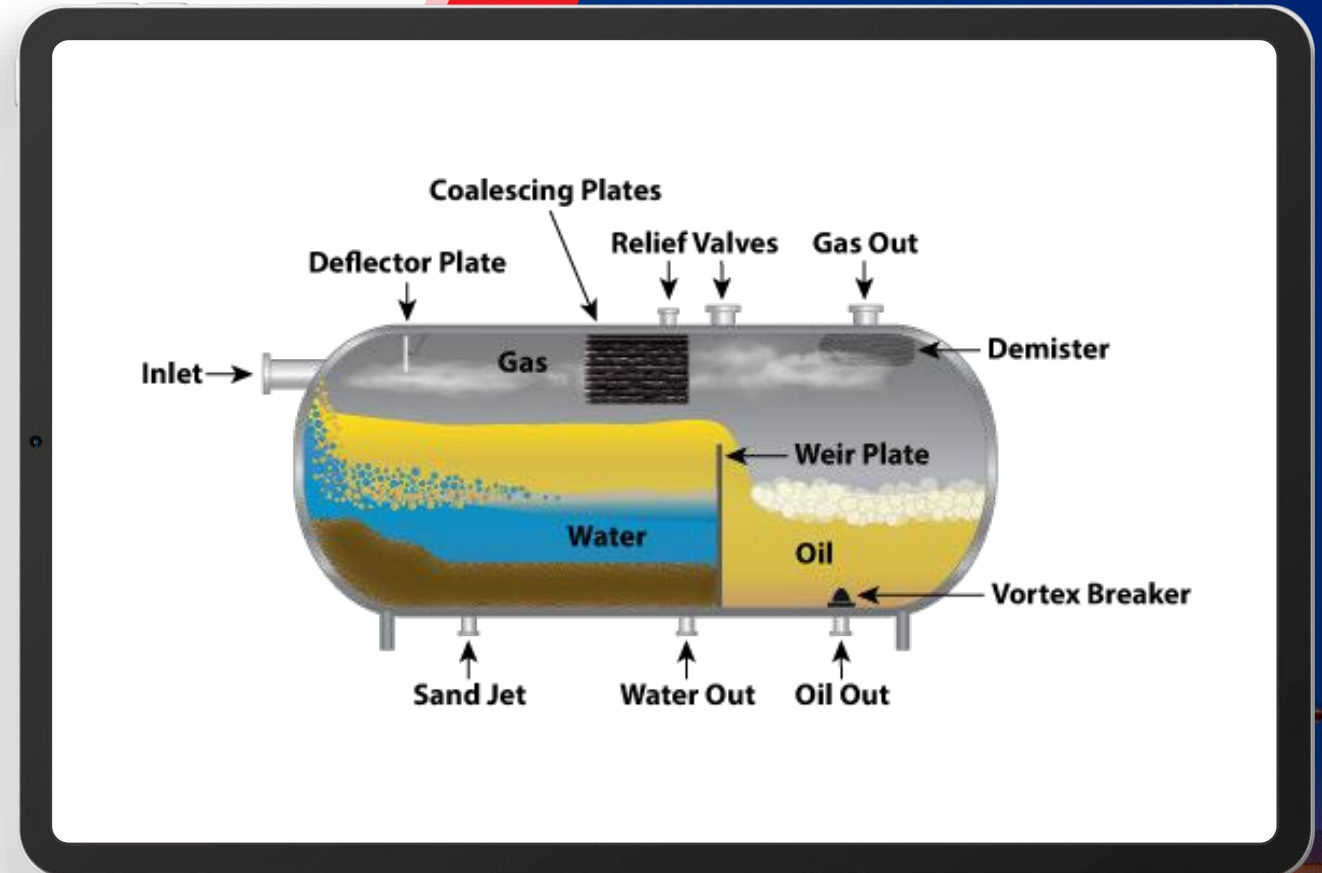
VARIOUS APPLICATIONS
IN A VARIETY OF INDUSTRIES

INTERFACE MEASUREMENT

MULTIPHASE MEASUREMENT AND CONTROL

One of the toughest measurement challenges in the industry is the hydrocarbon/water interface measurement, such as in a separator

Knowing the position and thickness of an interface emulsion is critical for maintaining **process control, quality, efficiency and profitability**



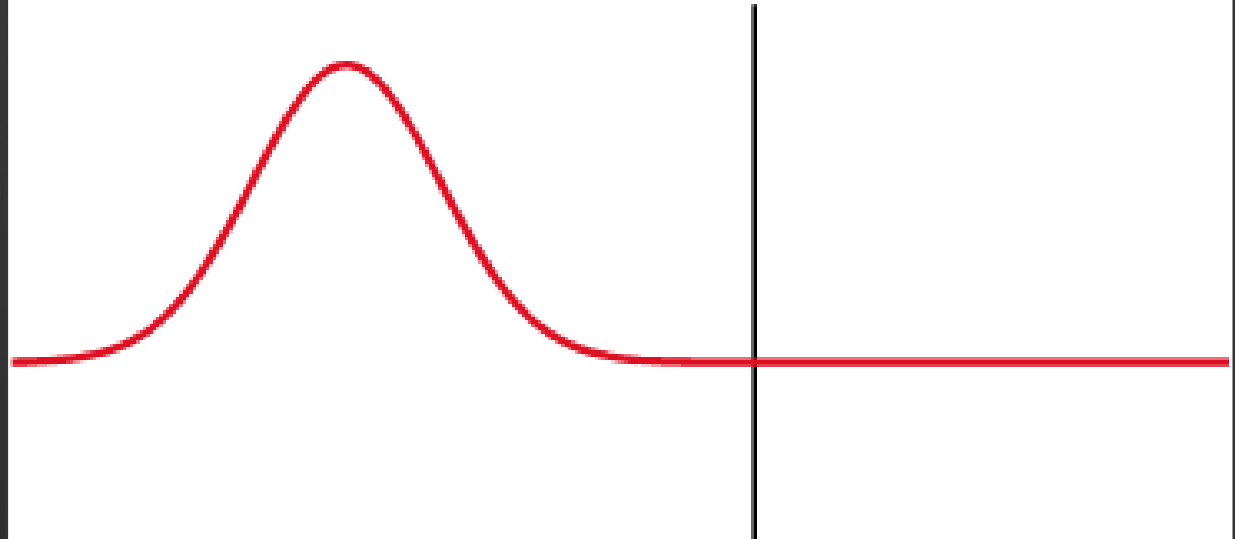
HOW DOES
IT WORK

TIME DOMAIN REFLECTOMETRY

?

Pulses of energy are sent down a probe and precision timing circuitry measures the reflection of the signal off the surface of the process

TIME DOMAIN REFLECTOMETRY (TDR) PRINCIPLE



GENESIS: MULTIPHASE DETECTOR

PATENTED INTERNAL ALGORITHM

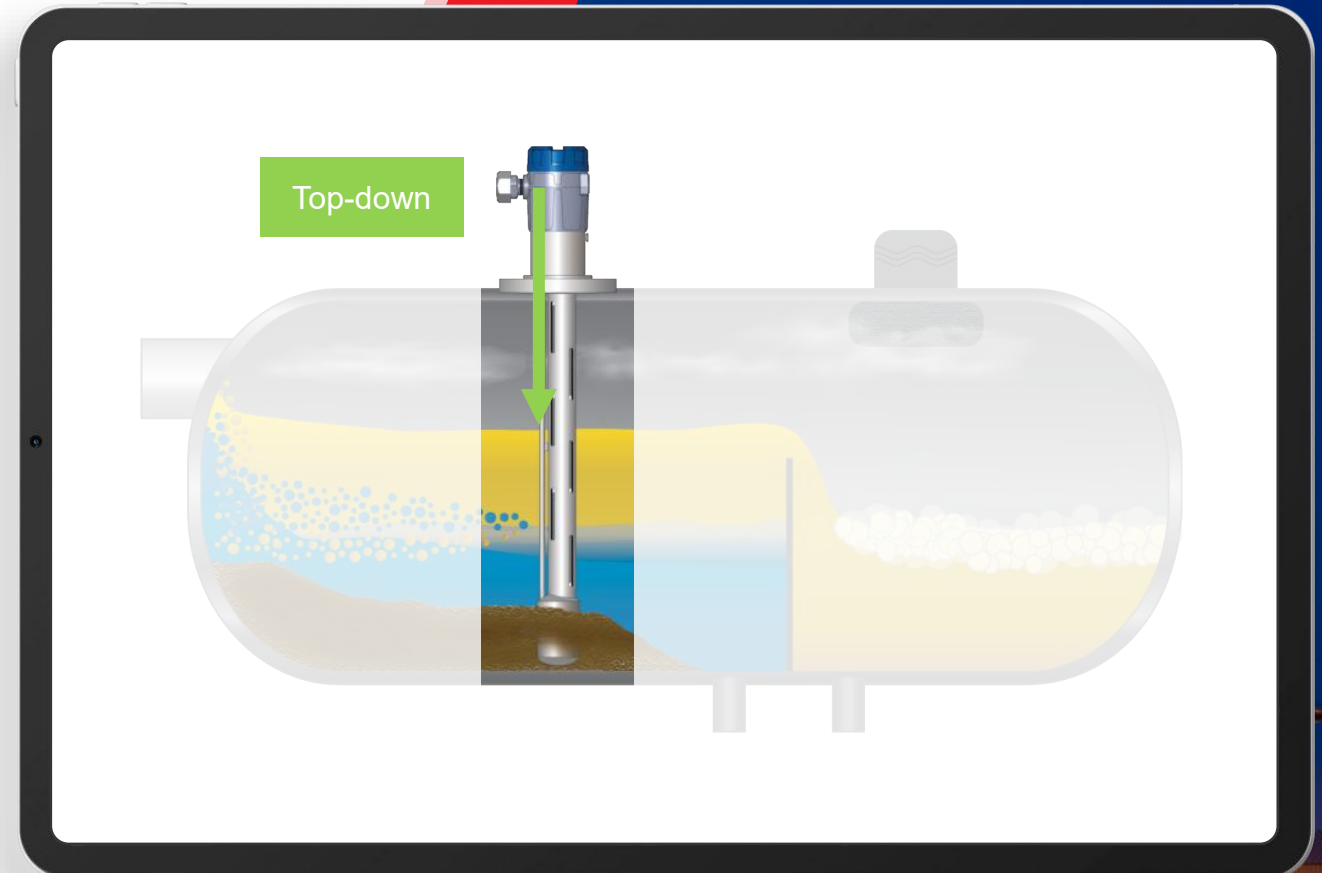
Separates the various signals

Top-Down TDR

Fires pulses down the probe,
like most level transmitters

01

Analyses the waveform to locate the
upper level and top of emulsion



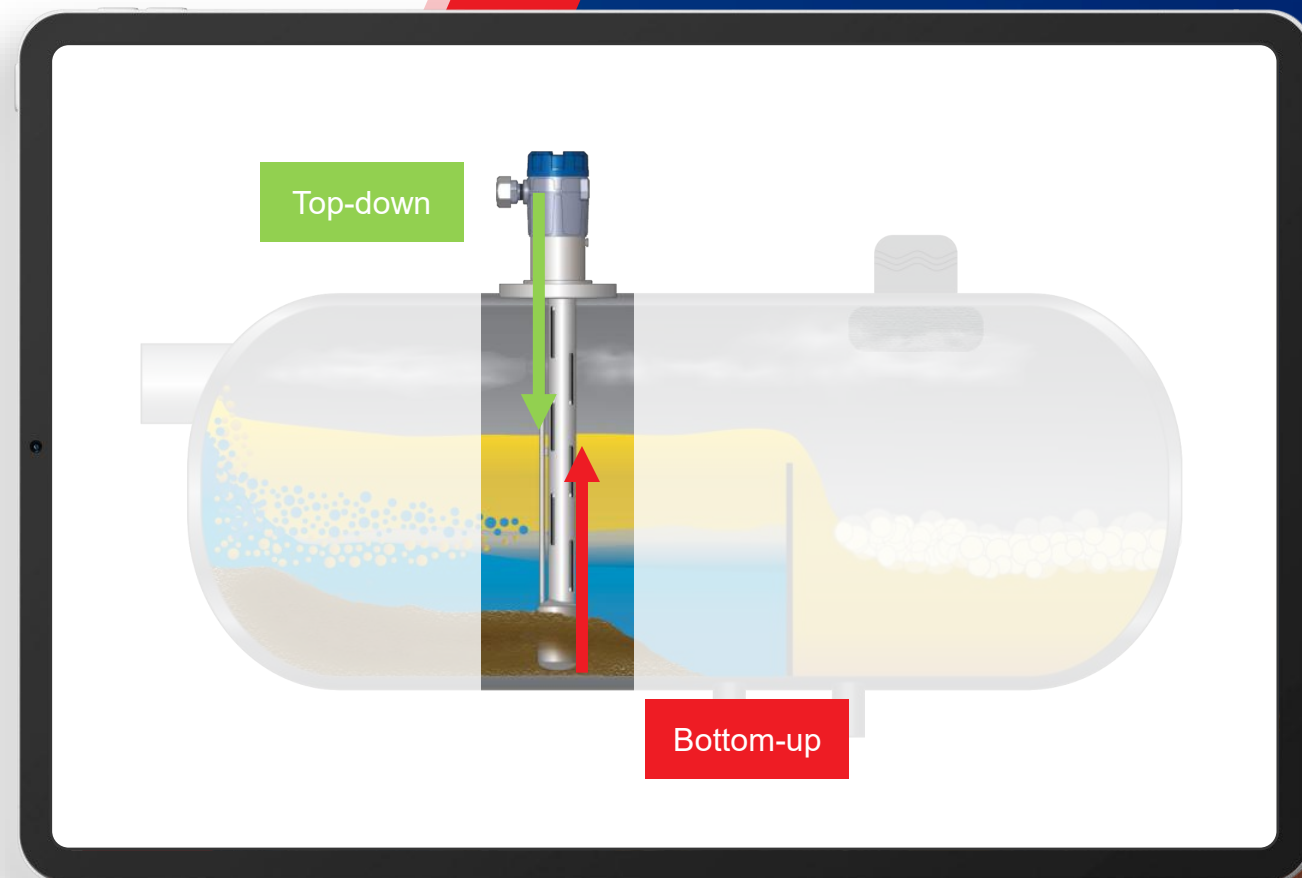
GENESIS: MULTIPHASE DETECTOR

PATENTED INTERNAL ALGORITHM

Separates the various signals

Bottom-Up TDR

Fires pulses up, through the water, at the bottom of the emulsion



**DESIGN
CONCEPT**

GENESIS MULTIPHASE DETECTOR



**NARROW
PULSE**



STEP



DESIGN CONCEPT



STEP

A clean interface gives a sharp reflection,
so the step function offers no more
information than the narrow pulse



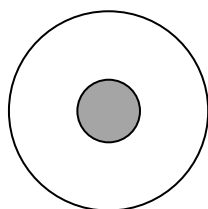
DESIGN CONCEPT



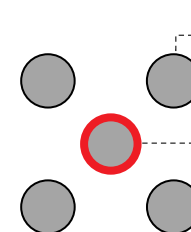
An interface with tapering dielectric gives little reflected energy with the narrow impulse, however, the step response visibly ramps up



GENESIS MULTIPHASE DETECTOR



Probe
Coaxial Transmission Line



Four outer reference rods
form shield, less buildup

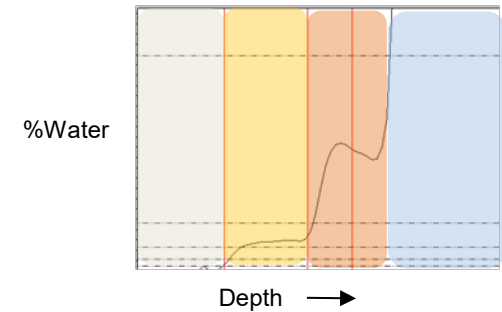
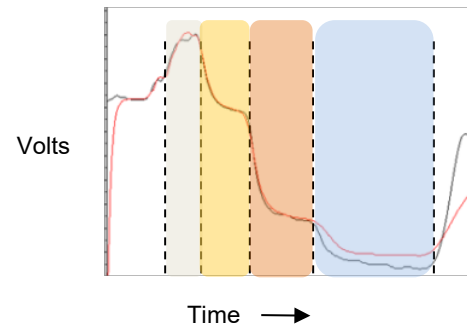
PFA jacket allows pulse to
travel through water

INVERSE RECONSTRUCTION ALGORITHM (IRA)

Converting the TDR waveform to:

Percent Water vs. Distance

Voltages are incrementally measured along the TDR waveform across the entire length of the probe



DESIGN CONCEPT

GENESIS : MULTIPHASE DETECTOR

Genesis measures the TDR Waveform, and maps that to Percent Water versus Distance

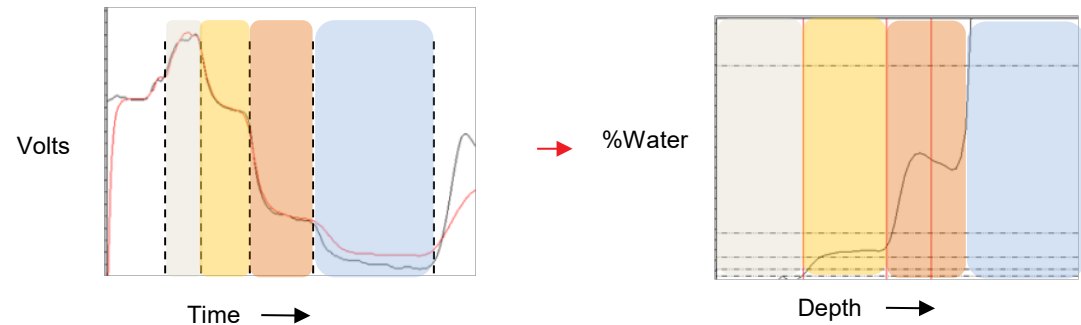
This is accomplished by :

01

Creating a simulation of the probe and the fluid

02

Calculating what layers of fluid would give a TDR signal that matches the measured signal

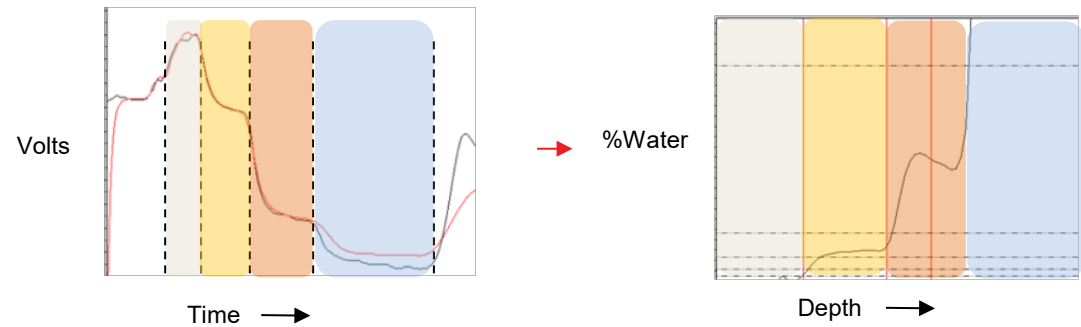


DESIGN CONCEPT

GENESIS : MULTIPHASE DETECTOR

THE RESULT

These demanding and interlaced calculations solve the issues with multiple-reflections, compensation, and tapering emulsions



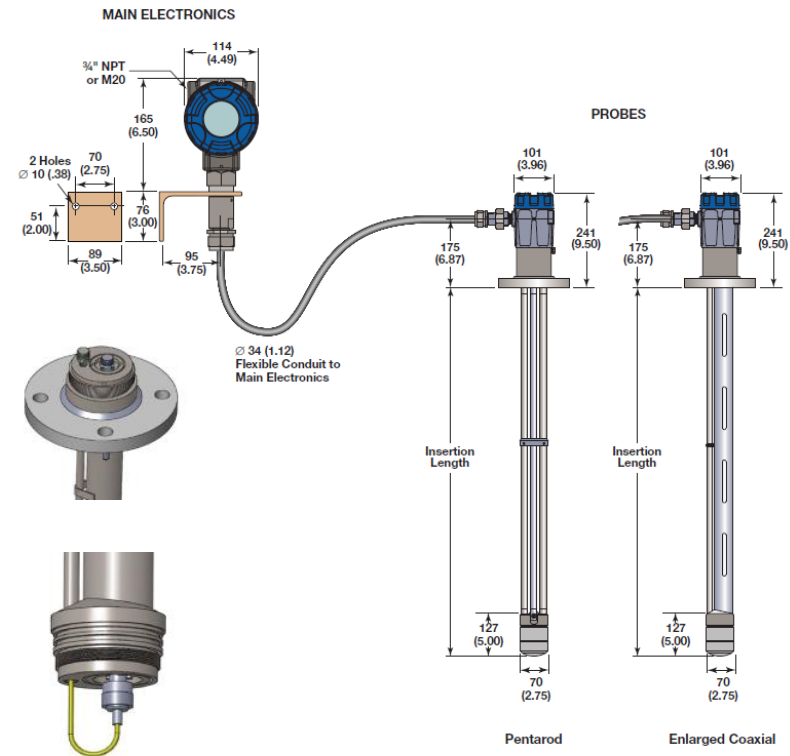
GENESIS MULTIPHASE LEVEL DETECTOR



FOUR MAIN COMPONENTS

- Main Electronics
- Probe Electronics
- Probe
- Communications Cable

- Main Electronics
- Probe Electronics
- Probe
- Communications Cable



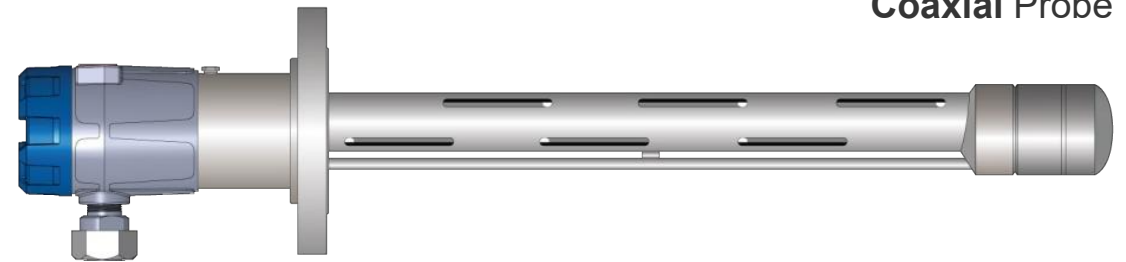
GENESIS MULTIPHASE DETECTOR

3"/Sch
80 minimum
process connection

2.90" (7.3 cm)

1000 psi (70 Bar)

400F (200C)



Coaxial Probe

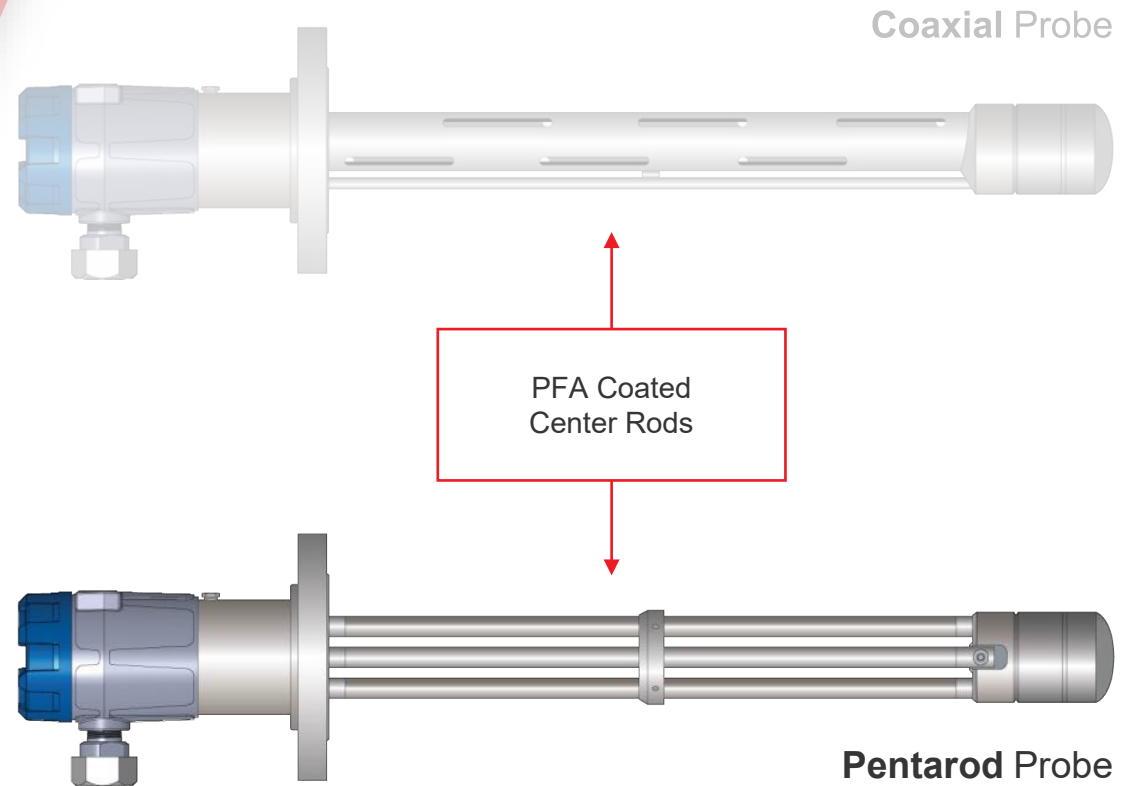
GENESIS MULTIPHASE DETECTOR

3"/Sch
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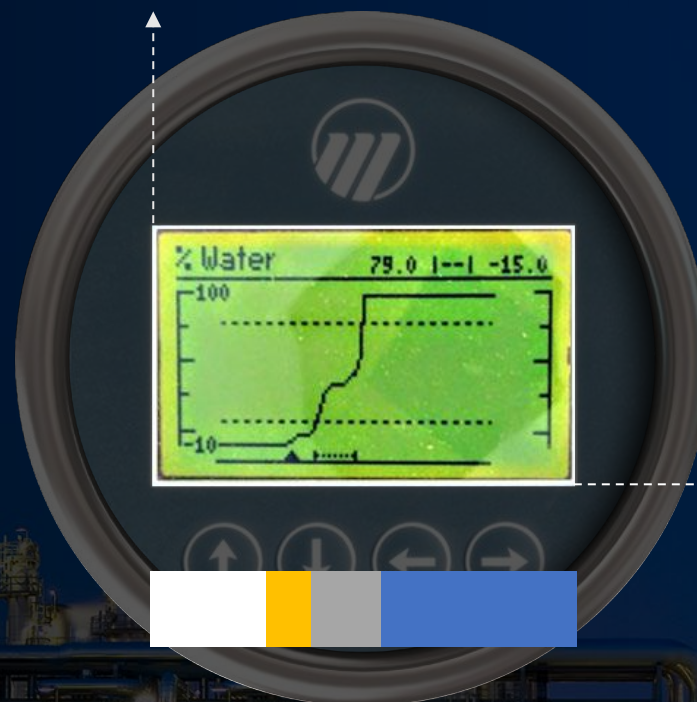


MULTIPLE ECHO CURVES AVAILABLE



WAVEFORMS

Y Axis
% water content



X Axis
Looking from top
of probe down
(left to right)



Air



Oil

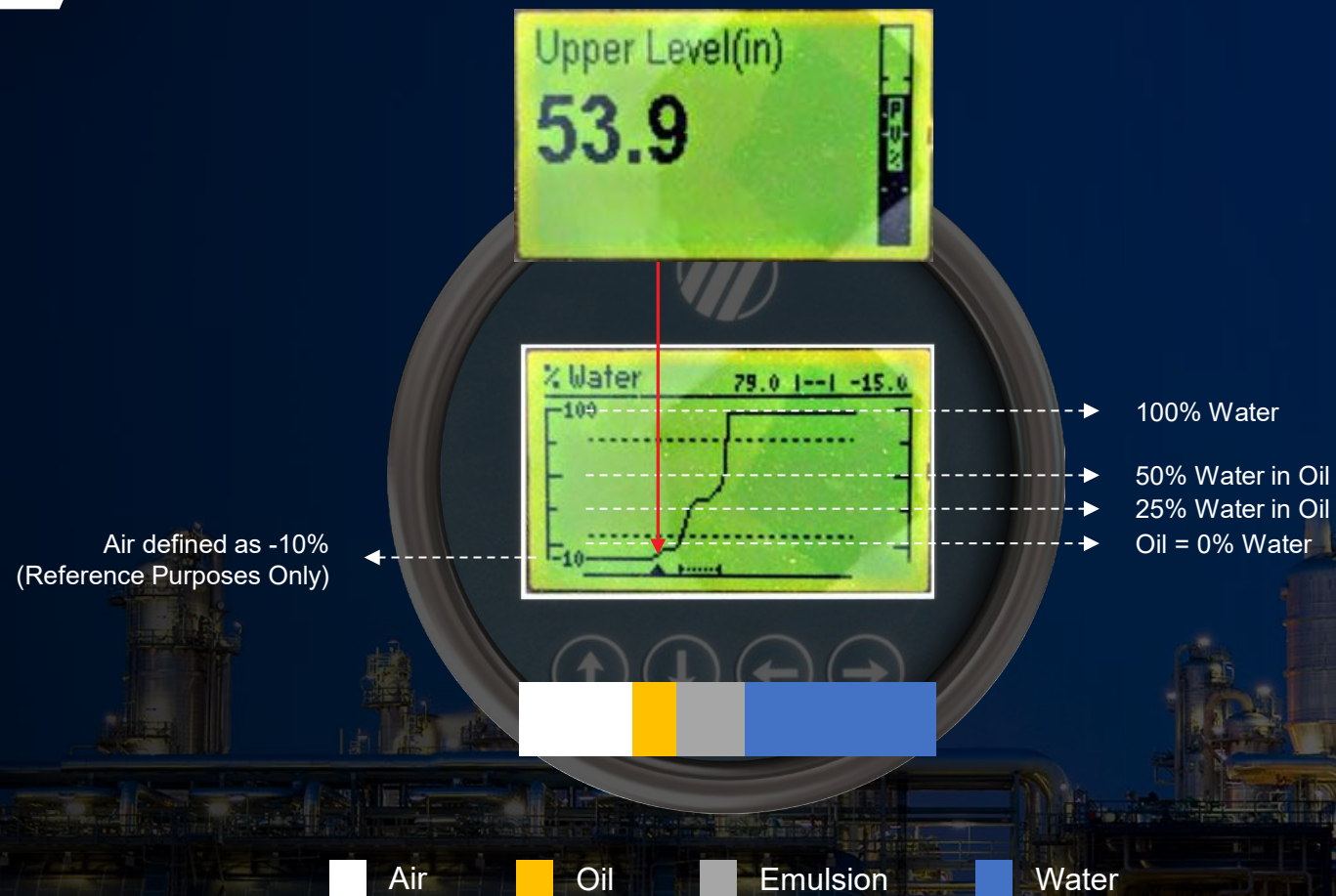


Emulsion

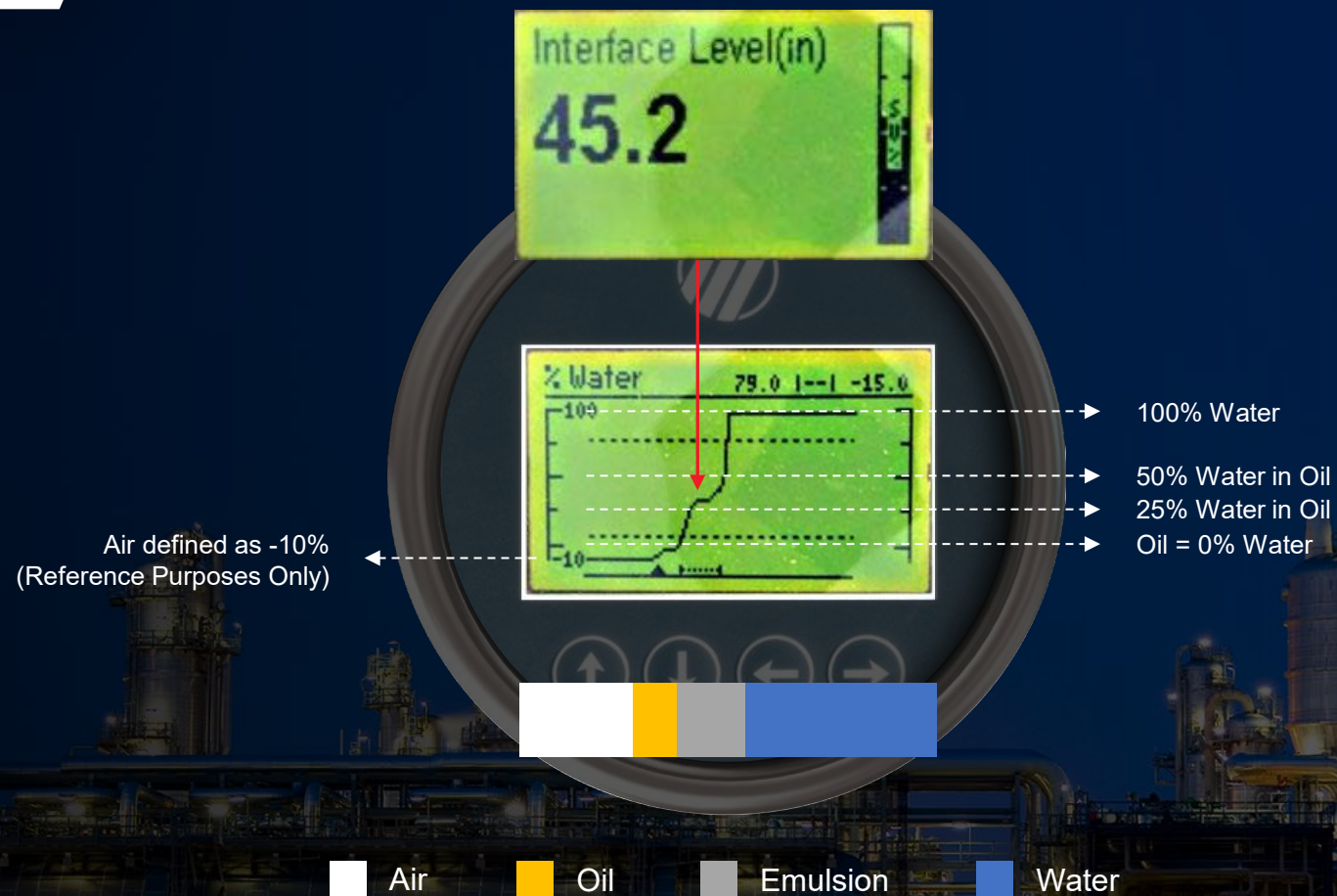


Water

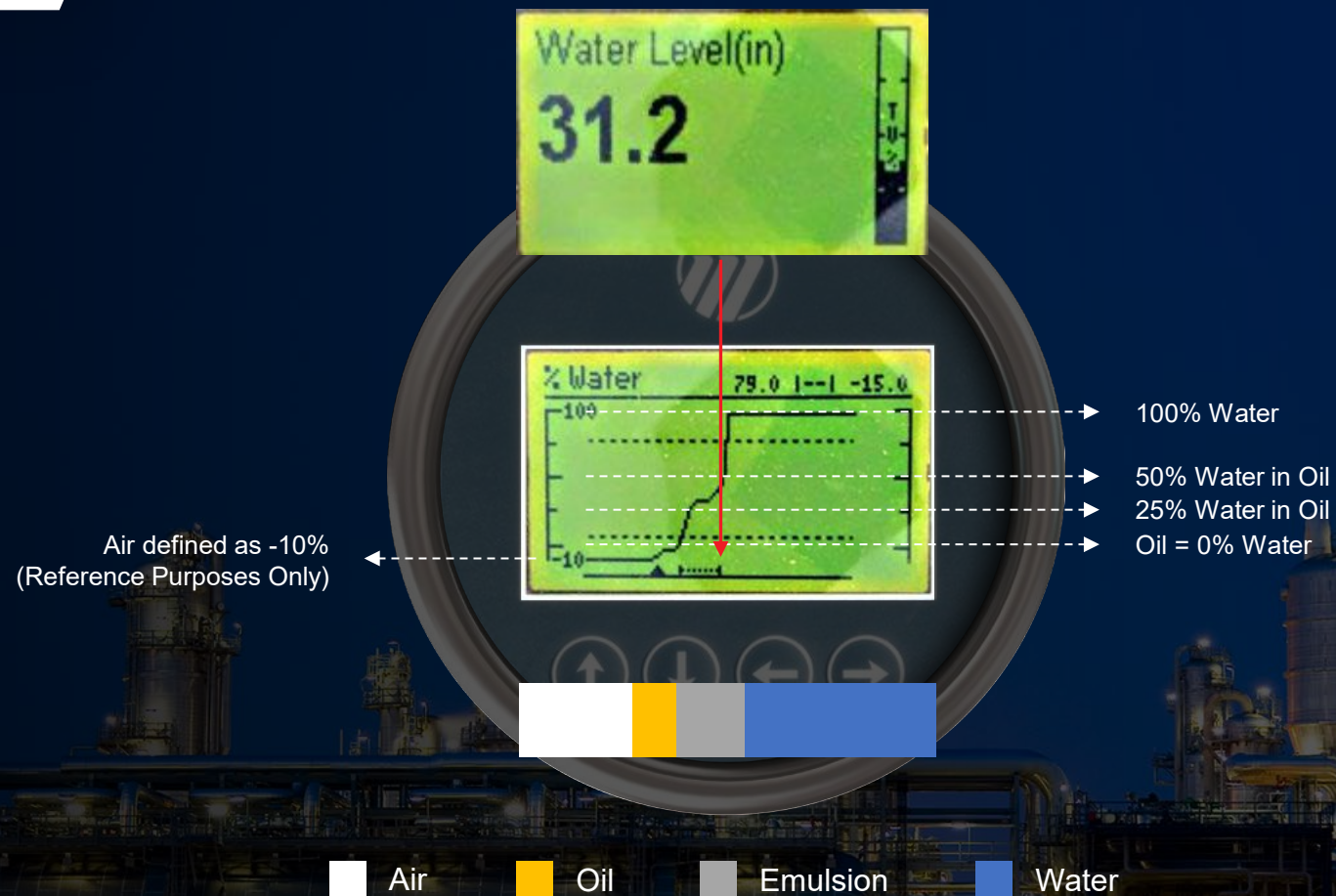
WAVEFORMS



WAVEFORMS

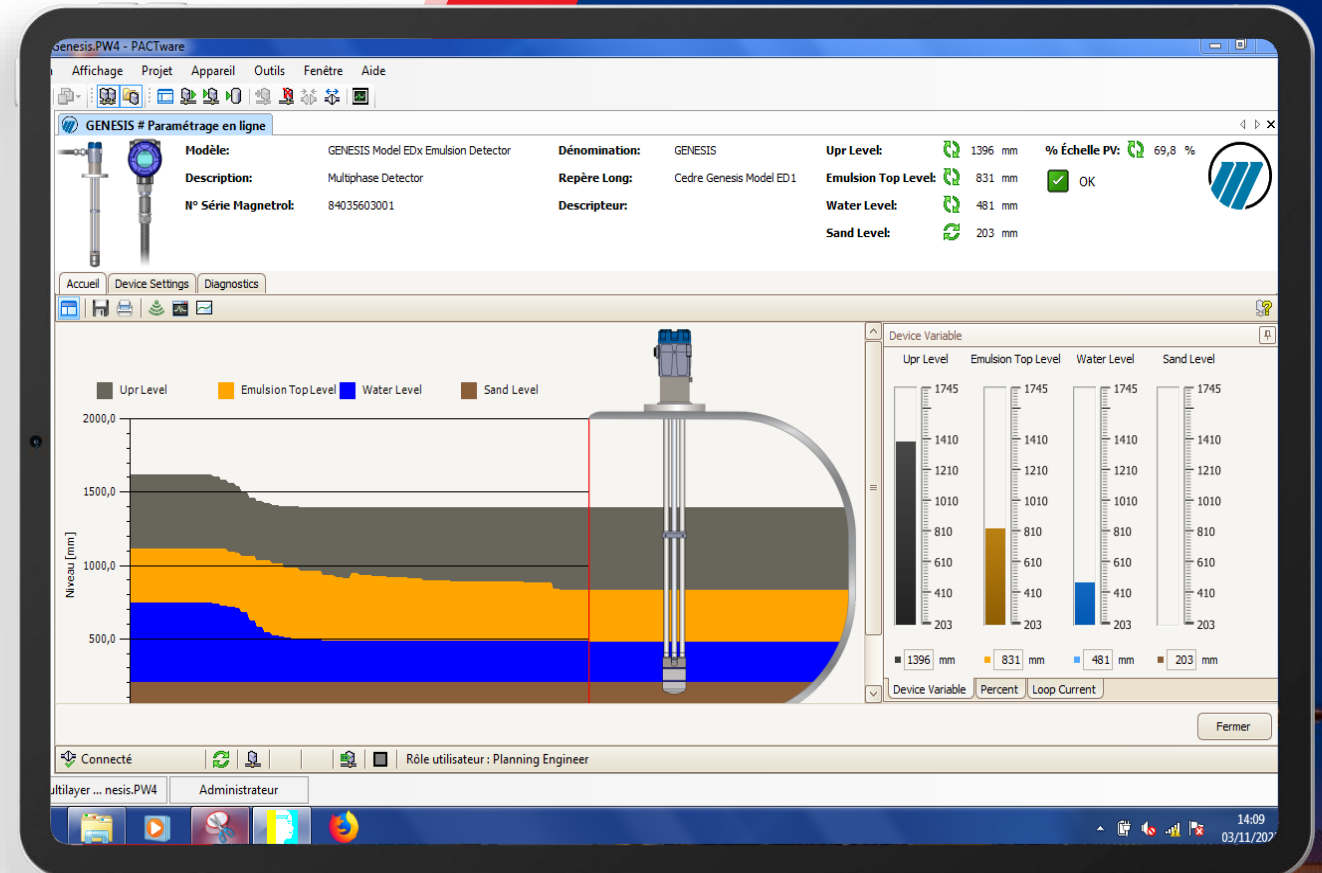


WAVEFORMS



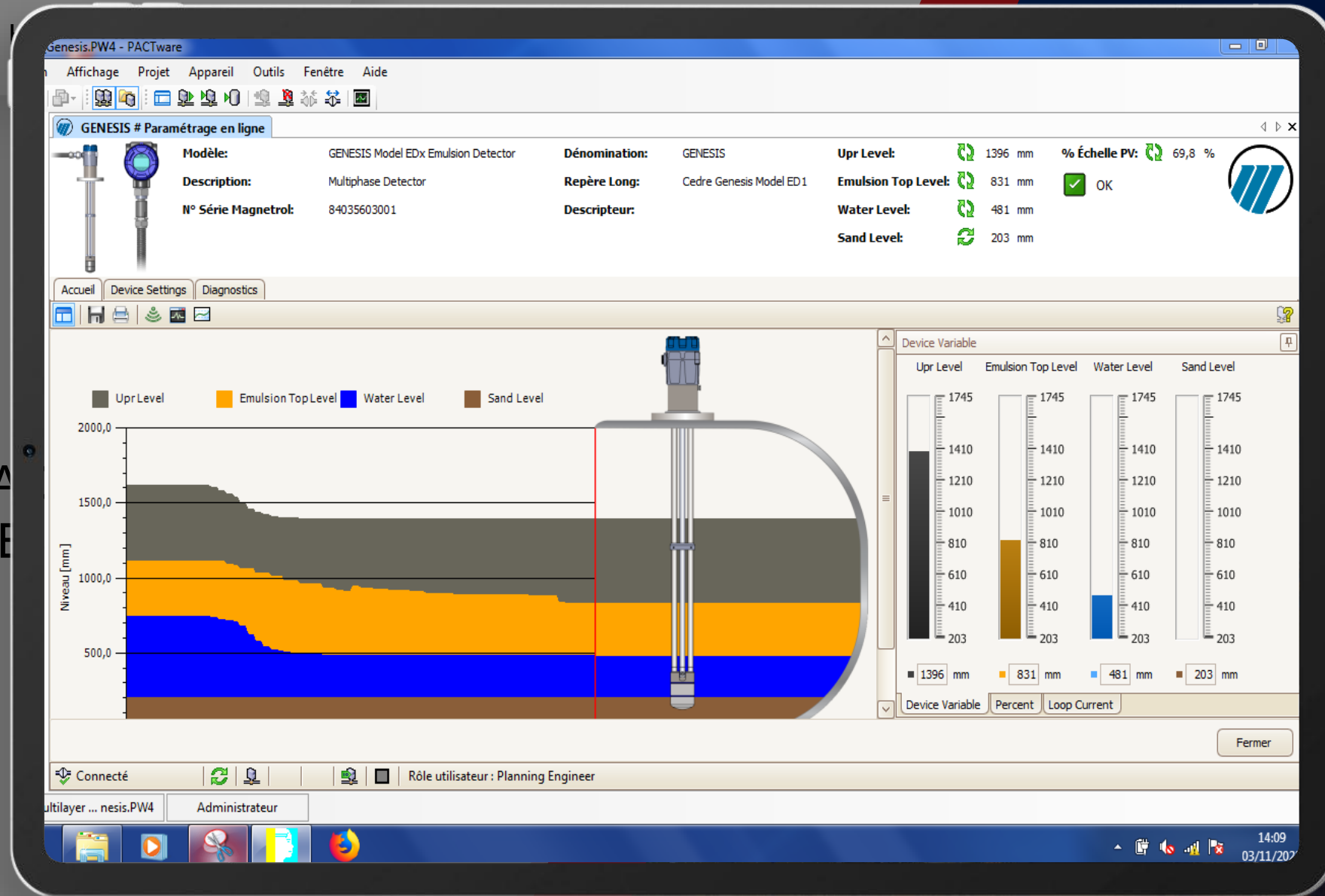
DTM ED1 ADVANCED HOME SCREEN

GENESIS MULTIPHASE DETECTOR



DTM ED1 ADVANCED

DTM ED1 A HOME



TECHNICAL SPECIFICATIONS PERFORMANCE

GENESIS EMULSION DETECTOR

TRANSMITTER SPECIFICATIONS FUNCTIONAL/PHYSICAL

System Design	
Measurement Principle	TDR based electronics combined with patented, proprietary software algorithm
Input	
Measured Variable	Level, as determined by time of flight
Span	60 centimeters to 6 meters (2 to 20 feet)
Output	
Type	Four (4) 4–20 mA analog outputs, one (1) with HART; 3.8–20.5 mA useable (per NAMUR NE43)
Resolution	Analog: .003 mA Digital Display: 1 mm
Diagnostic Alarm	Selectable: 3.6 mA, 22 mA (meets requirements of NAMUR NE 43), or HOLD last output
Diagnostic Indication	Meets requirements of NAMUR NE107
Damping	Adjustable 0–30 seconds
User Interface	
Keypad	4-button menu-driven data entry
Display	Graphic liquid crystal display
Digital Communication/Systems	HART Version 7—with Field Communicator, AMS, or FDI DTM (PACTware™), EDDL
Menu Languages	LCD: English HART DD: English
Power (at wiring board terminals)	Explosion-proof with Intrinsically Safe probe 24 VDC (±10%), 10 Watt maximum), $U_m \leq 30V$ DC (SELV)

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	Digital Display: 1 mm
Diagnostic Alarm	Selectable: 3.6 mA, 22 mA (meets requirements of NAMUR NE 43), or HOLD last output
Diagnostic Indication	Meets requirements of NAMUR NE107
Damping	Adjustable 0–30 seconds
User Interface	
Keypad	4-button menu-driven data entry
Display	Graphic liquid crystal display
Digital Communication/Systems	HART Version 7—with Field Communicator, AMS, or FDI DTM (PACTware™), EDDL
Menu Languages	LCD: English
	HART DD: English
Power (at wiring board terminals)	Explosion-proof with Intrinsically Safe probe 24 VDC (±10%), 10 Watt maximum), $U_m \leq 30V$ DC (SELV)

FLUSHING
PORT

IN-SITU CLEANING COAXIAL PROBE

Flushing port operation on
Coaxial Probe is similar to
existing GWR probes



IN-SITU CLEANING PENTAROD PROBE

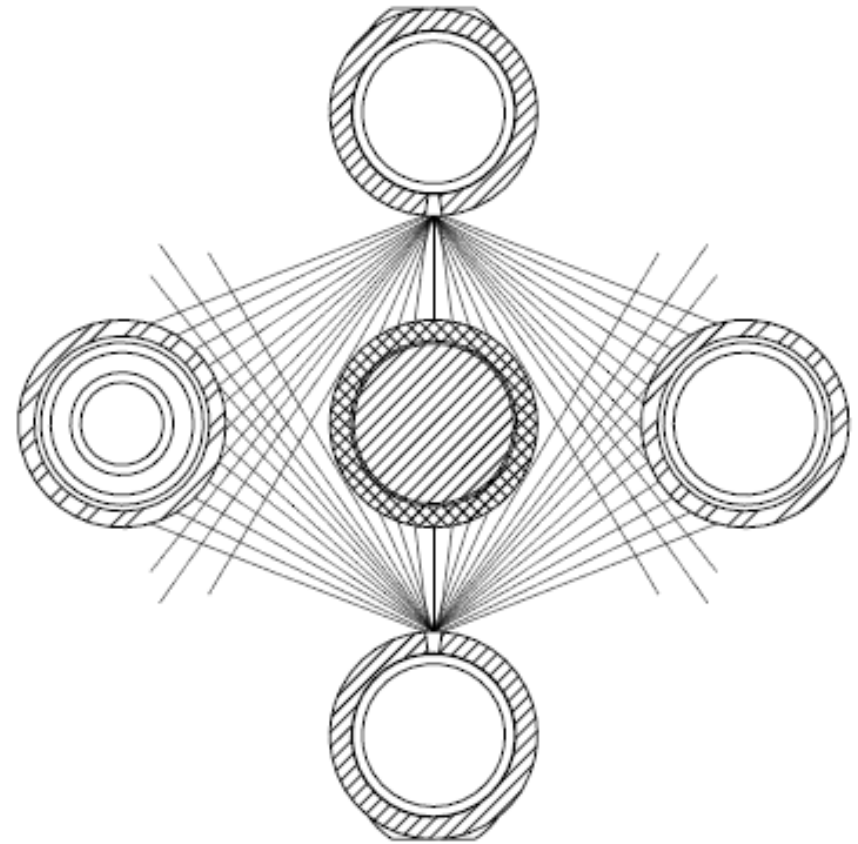
Flushing port for the Pentarod probe utilizes a cleaning system for periodic maintenance

01

Optional slots are placed to direct water onto and around the PFA coated center rod

02

Guidelines, available upon request



IN-SITU CLEANING PENTAROD PROBE

Flushing port for the Pentarod probe utilizes a cleaning system for periodic maintenance

01

Optional slots are placed to direct water onto and around the PFA coated center rod

02

Guidelines, available upon request



**FIELD
TESTING**

GENESIS MULTIPHASE DETECTOR



**Lab
Testing**



**3rd Party
Testing**



**Field Beta
Testing**



**Customer
Installations**



LAB
TESTING

| GENESIS



GENESIS EXTERNAL LAB TESTING

Southwest Research Institute
(San Antonio, Tx)

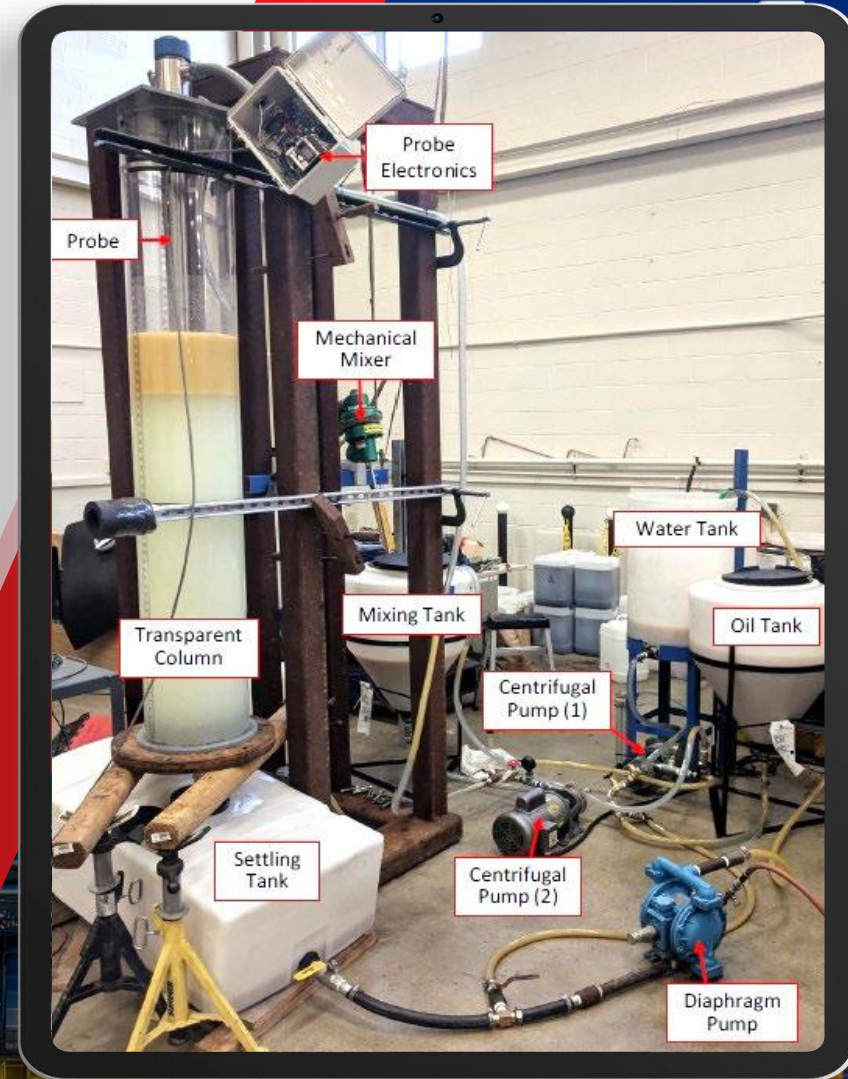
26 different tests over the course of two days :

01

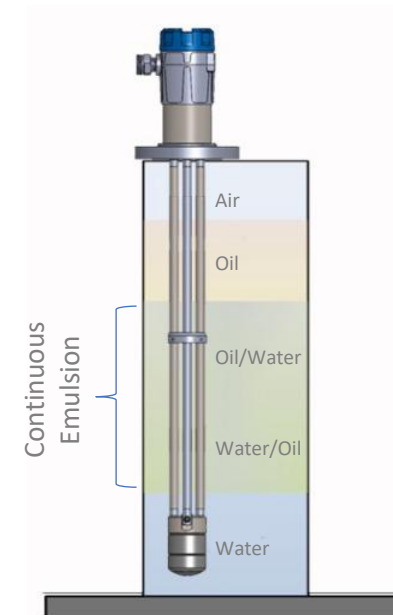
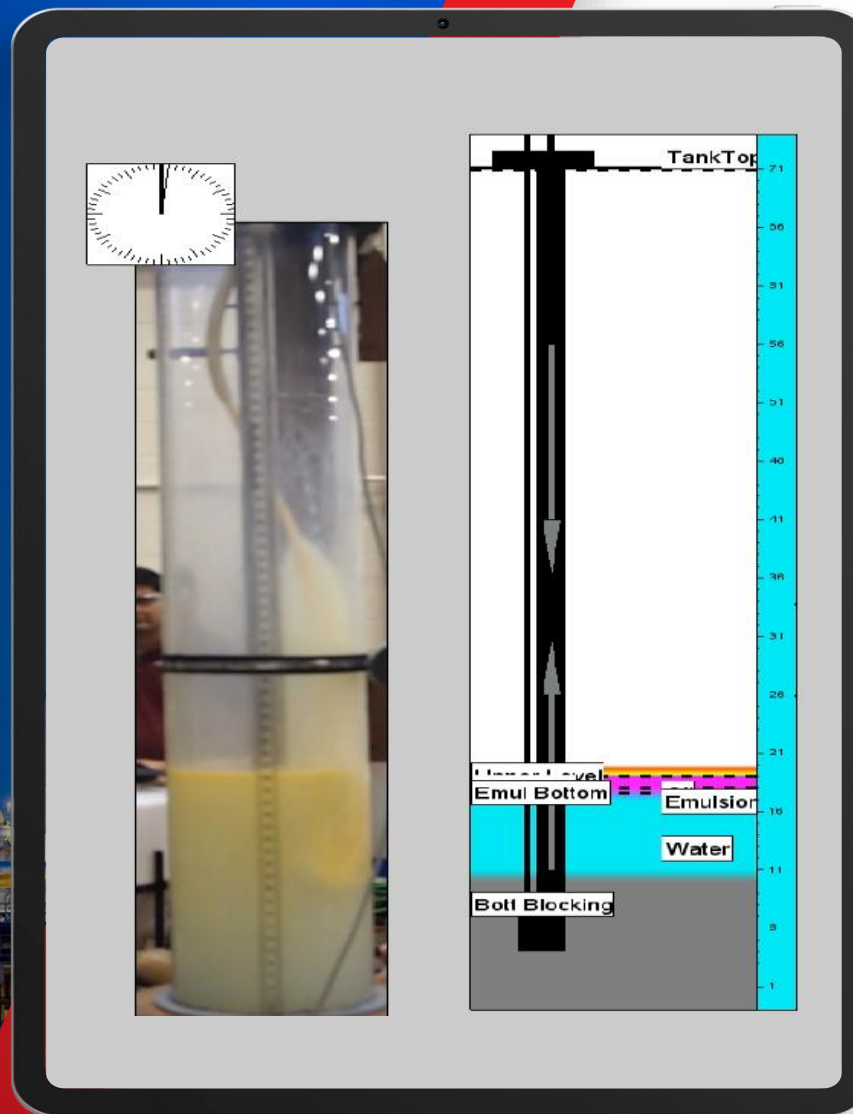
4 different hydrocarbons with
different viscosities

02

Combinations of tap water and
salt water



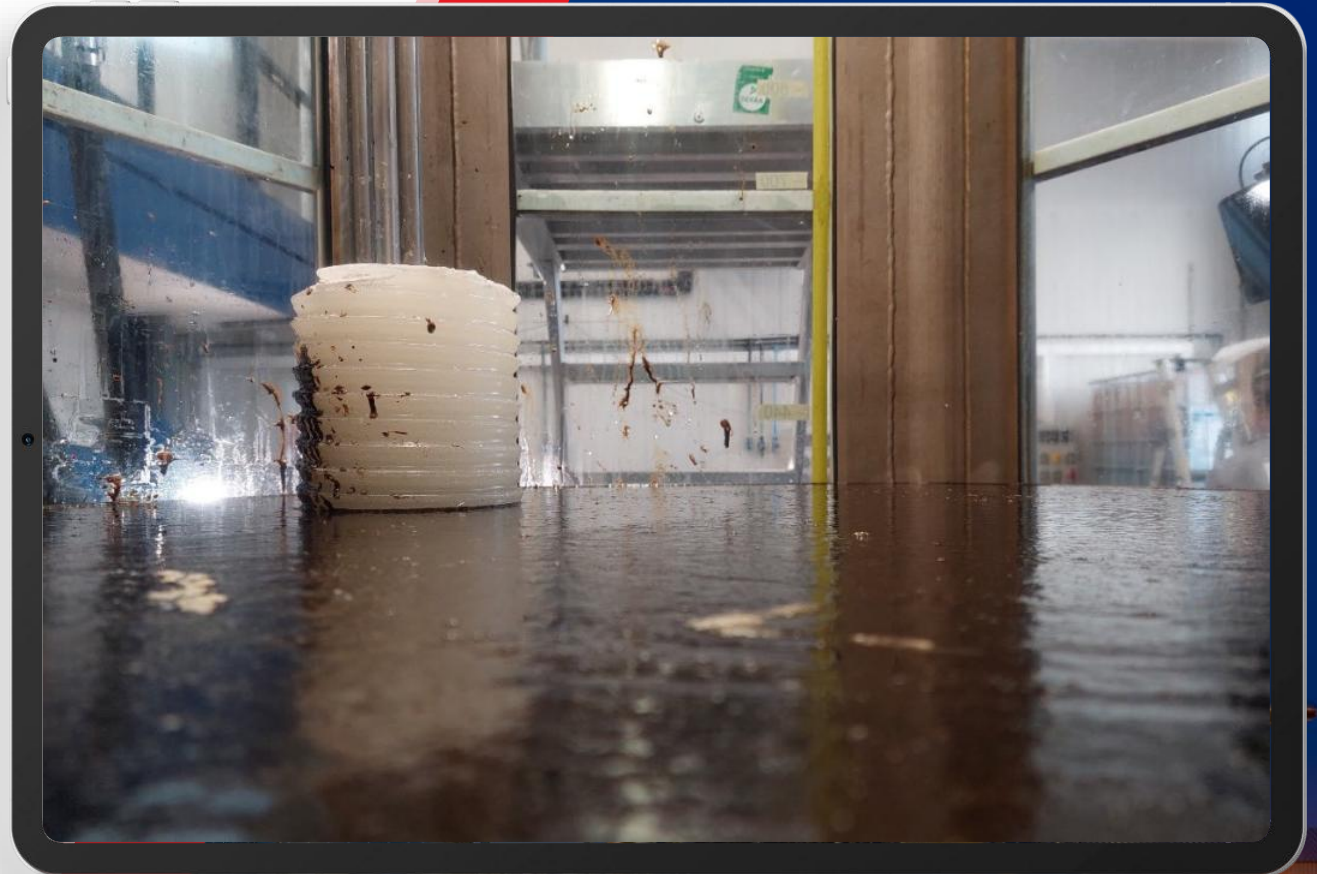
GENESIS MULTIPHASE DETECTOR



GENESIS

3rd PARTY TESTING

3rd Party Testing at Cedre in Brest, France
for a major international oil producer



GENESIS

3rd PARTY TESTING

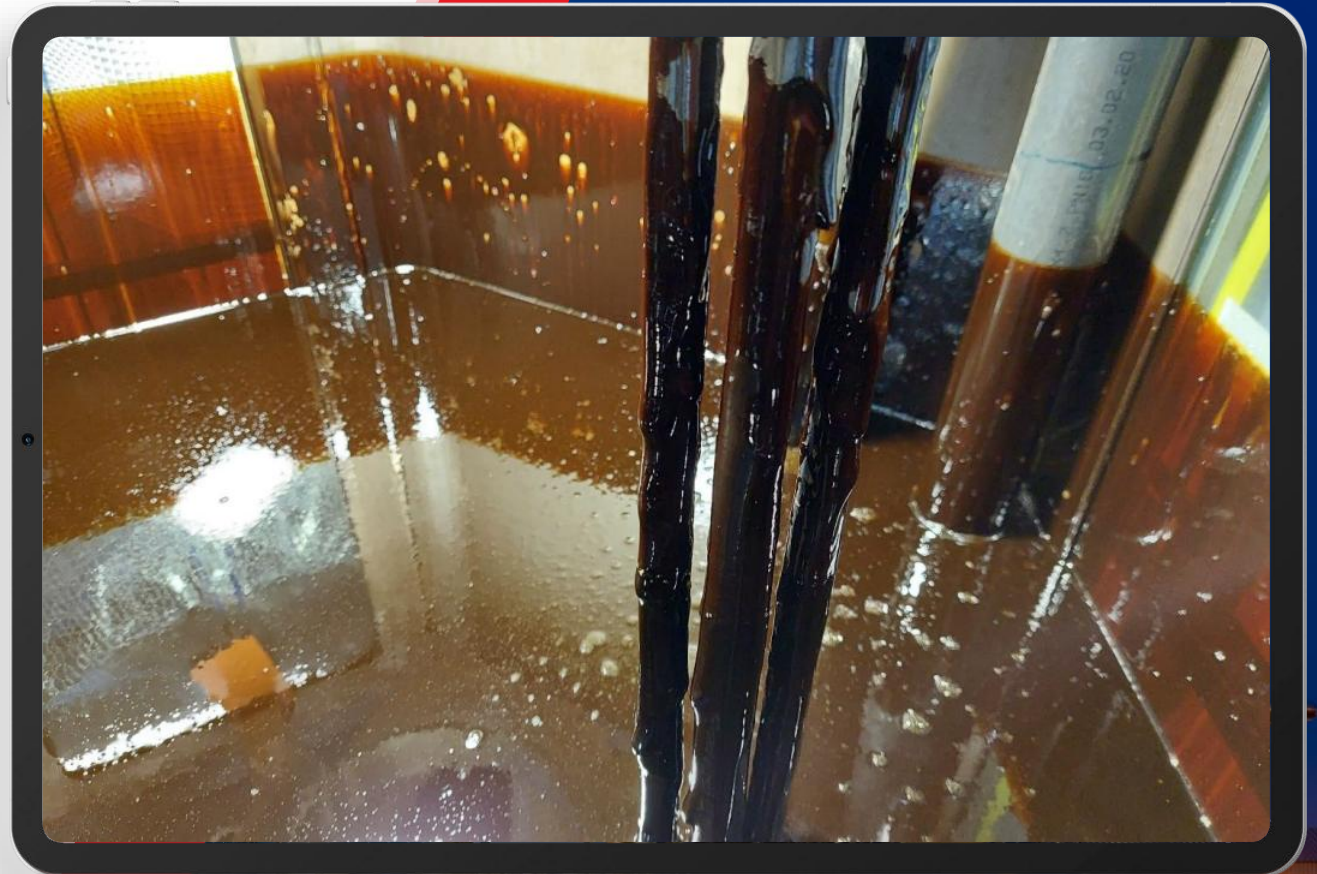
3rd Party Testing at Cedre in Brest, France
for a major international oil producer



GENESIS

3rd PARTY TESTING

3rd Party Testing at Cedre in Brest, France
for a major international oil producer



GENESIS

3rd PARTY TESTING

3rd Party Testing at Cedre in Brest, France
for a major international oil producer



CUSTOMER COMMENTS

"The results are very good. These results demonstrate that Genesis Sensor is able to measure multi-layers (water/emulsion/oil) and is mature enough for being implement at site. You will also receive at the beginning of the Year some requests for the Qualification Process in our Data Base.

Your Technology will really help us to answer to many multi-layer measurement challenges."

INSTALLATION

GENESIS MULTIPHASE DETECTOR

Refinery
(Eastern USA)

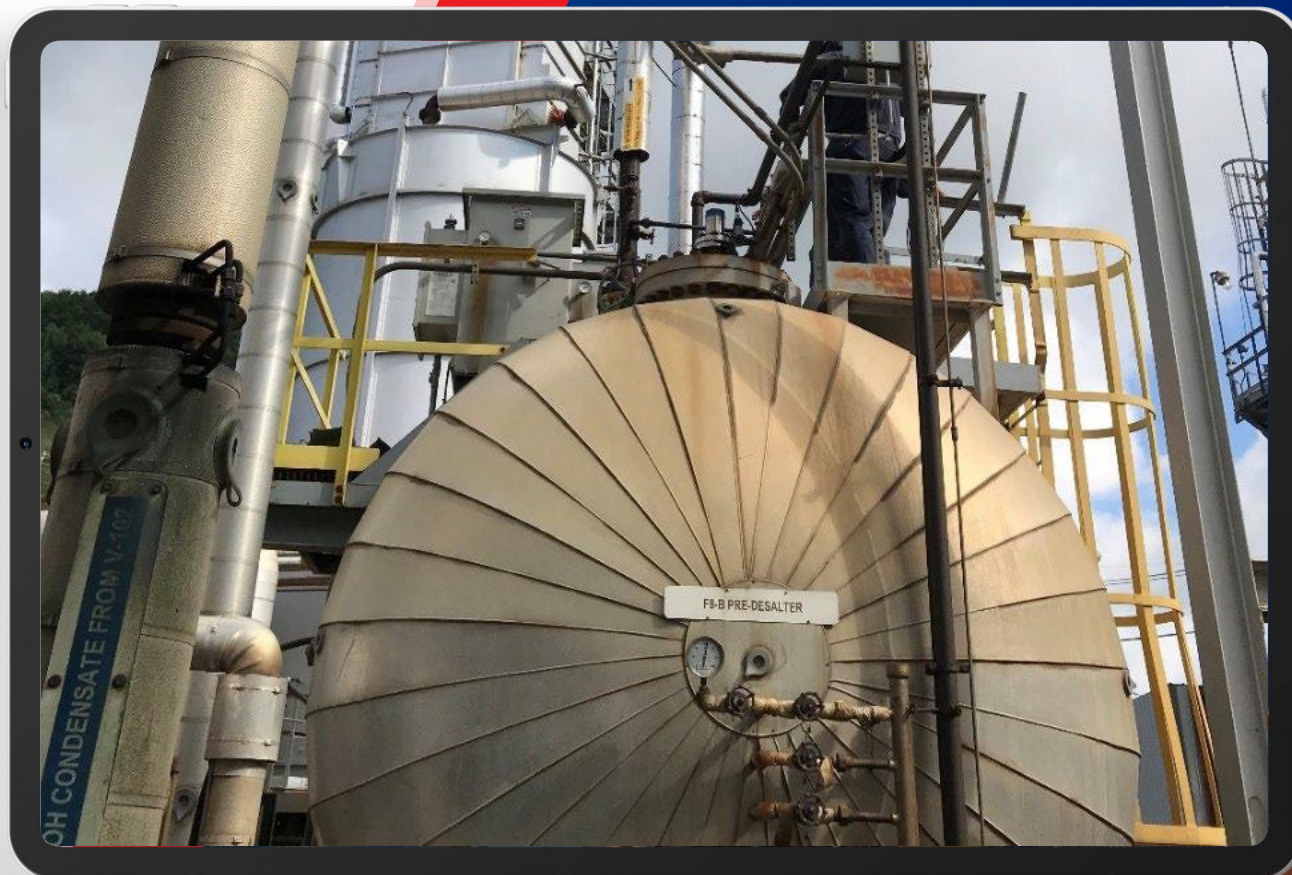
13-foot (4-meter) desalter

01

Torque Tube
installed

02

Side taps
used as reference



BETA
EXAMPLE

GENESIS TEST INSTALLATION



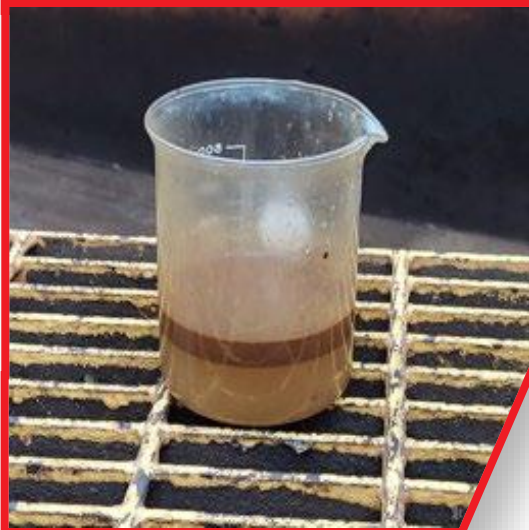
Our 3"/300 lb. ANSI
flange is mounted on
an existing flange



INSTALLATION

GENESIS MULTIPHASE DETECTOR

2nd Tap



3rd Tap

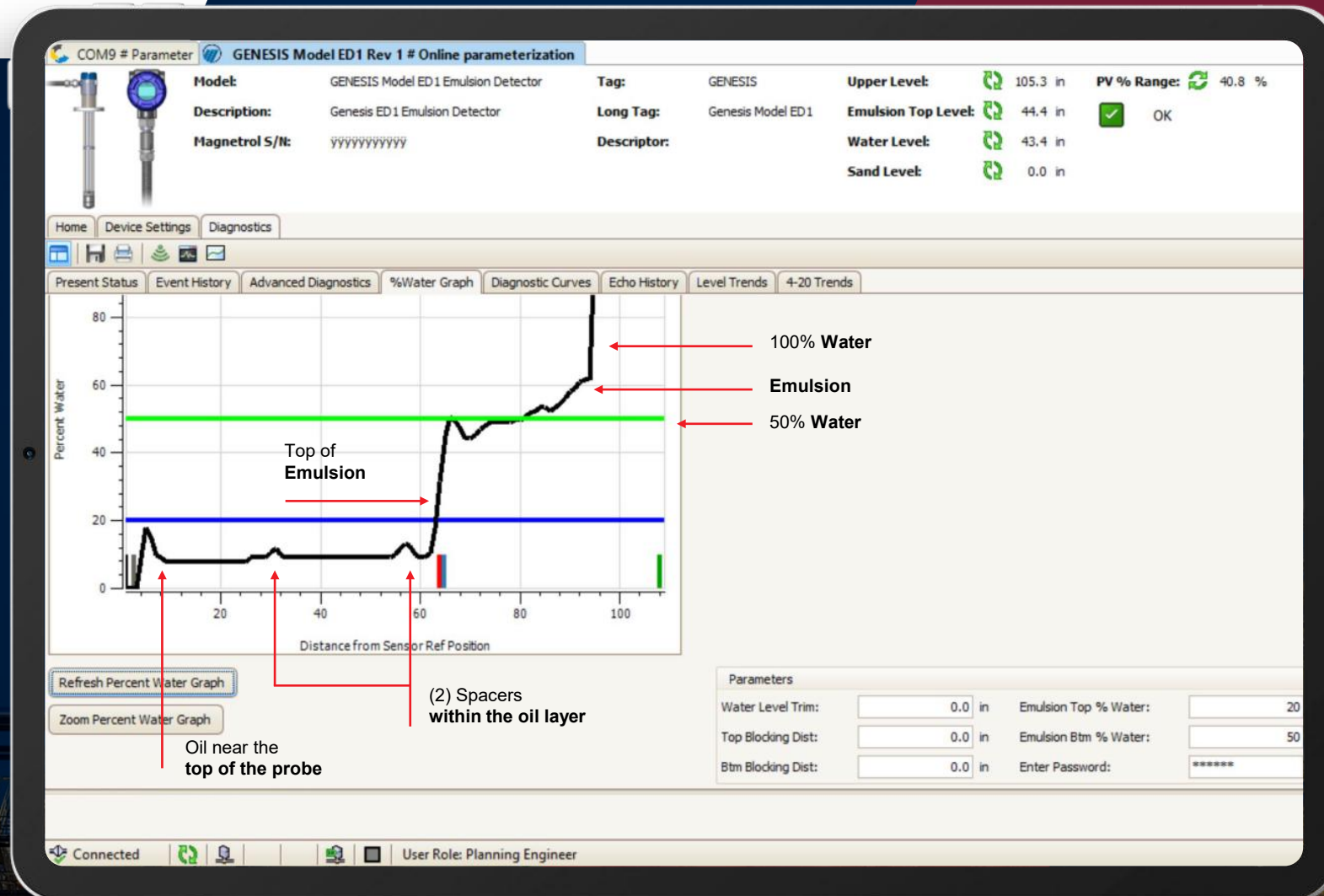


4th Tap



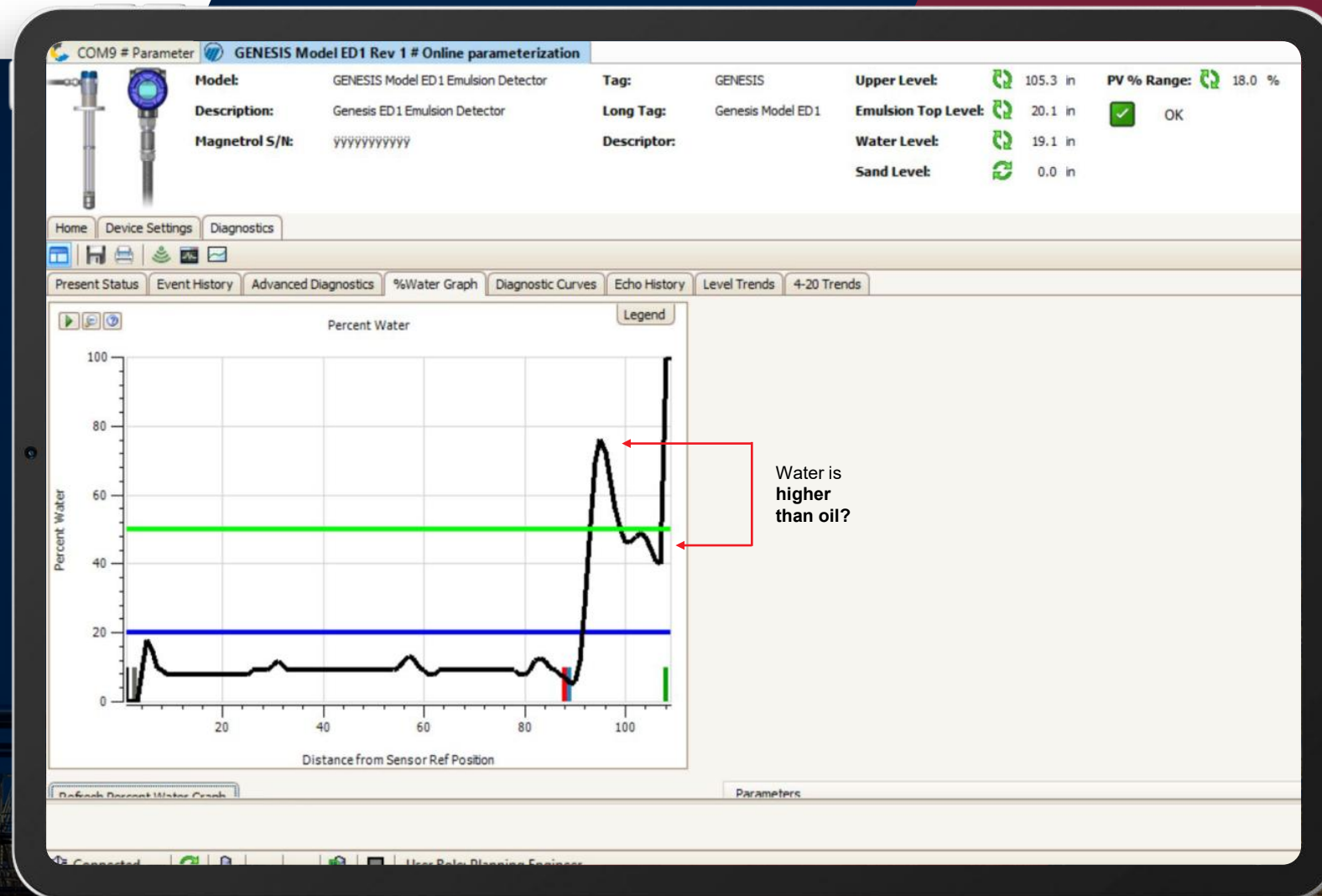
B PRE-DESALTER

BETA EXAMPLE



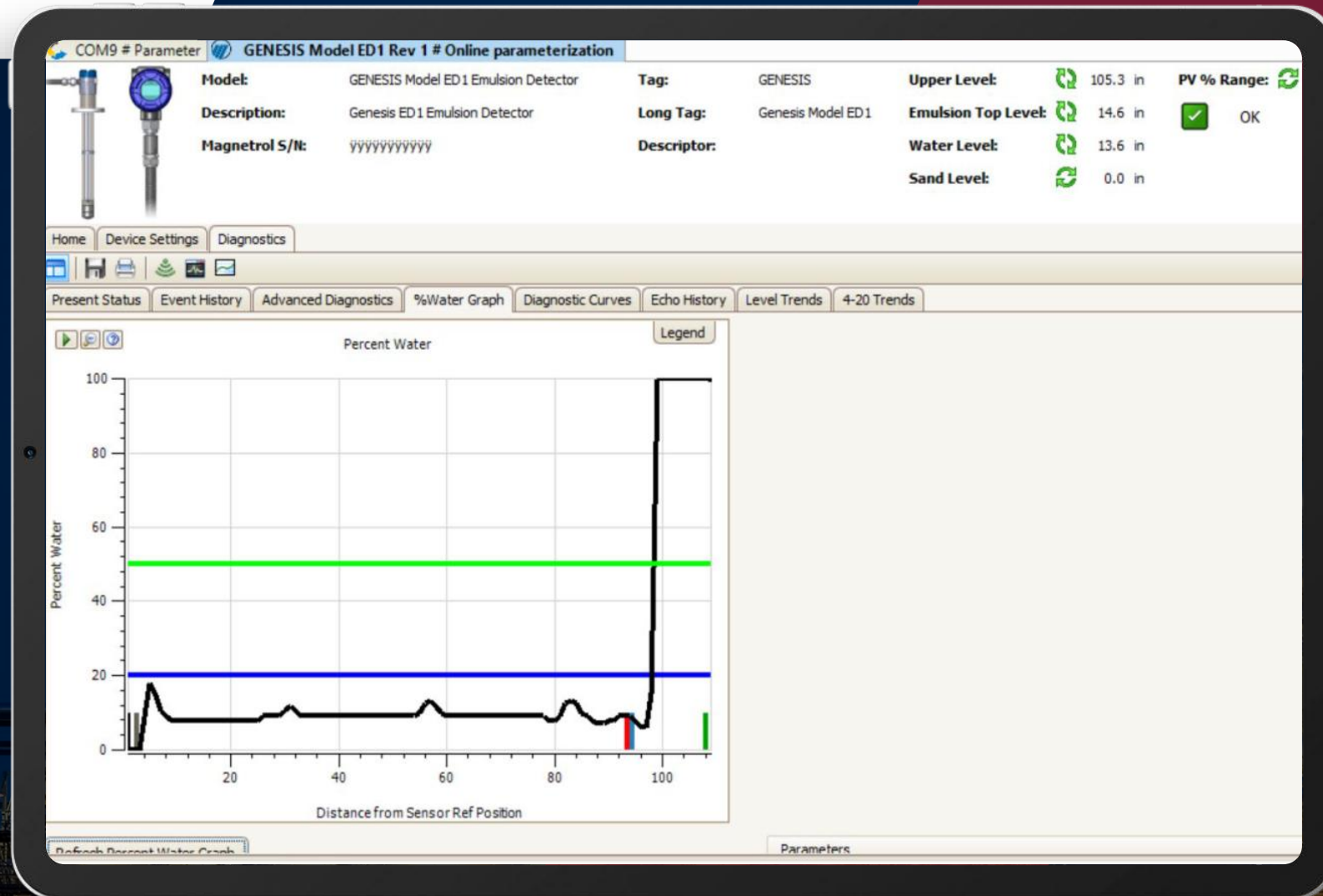
9:45 am

BETA EXAMPLE



1:10 pm

BETA EXAMPLE



1:45 pm

GENESIS CUSTOMER COMMENTS

"Not having to clean the vessel and displacer at this time will save us thousands of dollars and save manpower for other work."

"The feedback we have received from our chemical company is it is the best the desalter has looked in a long time."

"We are currently averaging between 50-100 barrels a day of water in the crude. If we cut that in half that could be a savings of \$2500 - \$5000 a day!"



GENESIS[™] MODELS ED1 & ED2 Multiphase Detector

Case Study – Model ED1 Installed on Desalter at Refinery

Product Details
Model ED1-210B-310 Multiphase Detector with PEF-5400-A00-01-106 Pentarod probe



Three weeks later, an upset within the vessel was significant enough to disable the torque transmitter to the point where it would no longer read below 70% level. At one stage during the displacer malfunction, it was proven (by customer via side taps, and later by viewing the %Water Graph on the Model ED1 (DTM)) that there was actually water ABOVE the oil in the vessel, as detected by the customer.

"At first I thought we were getting incorrect readings but after testing at the top, the readings were correct. We actually had higher water content at higher points in the vessel compared to lower points in the vessel. Due to the displacer level not working, we have added a selector switch to use the new probe to control the level. We are now controlling our water level with this vessel before we have potentially another month of runtime with this vessel before we have to take it out of service for cleaning. Not having to clean the vessel and displacer at this time will save us thousands of dollars and save manpower for other work. I did not want to use the probe for control until we went through more testing but I couldn't pass up on the opportunity."

With the Model ED1 in control for three weeks:

"Everything is going well. We are still controlling the desalter with the probe. The feedback we have received from our chemical company that provides our desalter is very positive. She said it is the best the desalter has looked in a long time. I think that it is due to the tighter control we have been able to provide with the new probe."

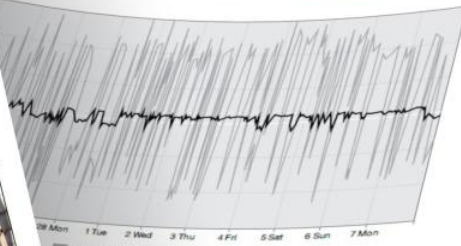
Application
A Genesis[™] Multiphase Detector with a 106-inch long Pentarod probe was installed on a 134-foot diameter desalter at a refinery in the Eastern United States for monitoring and comparison vs. an existing Fisher torque tube displacer transmitter. Desalters are an important process element at refineries as desalting removes both salt and residual free water. The goal in this application is to keep the interface level constant for optimum efficiency. The challenge is that interface level must be accurate enough to control and keep free water from contacting the desalter electrodes, which can cause expensive damage.

Test Results
Commissioning was confirmed via comparison to visual samples taken from side taps with initial indications showing a torque tube error of up to 20%.

Conclusion
These were immediate results, but over time, an even greater return may be seen in terms of reduced corrosion and fouling in downstream piping/equipment due to tighter control of the emulsion. In addition, level control was improved from 15-20% around the separator with the displacer down to 1-2% with the Genesis. They have benefited by this improved control in both time (with respect to maintenance) and money (with respect to the torque tube). A longer probe resting closer to the bottom of the vessel will allow water level detection. Knowing the level of the sand will allow them to properly plan shutdowns, instead of blindly shutting down the vessel every six months for cleaning. It must be noted that not all desalters will have sand accumulation; however, many separators will indeed have sediment/sand and this device will provide enhanced visibility to all levels.

The goal from the onset was to have our device control the levels in the vessel, however, it happened a little quicker than expected. A true success story with this new and exciting technology!"





Bulletin 63-210-G
Effective May 2002
page 2 of 2

MAGNETROL[®] / AMETEK[®]

GENESIS TEST INSTALLATION

Kuparuk River Oil Field
Unit's Location in Alaska



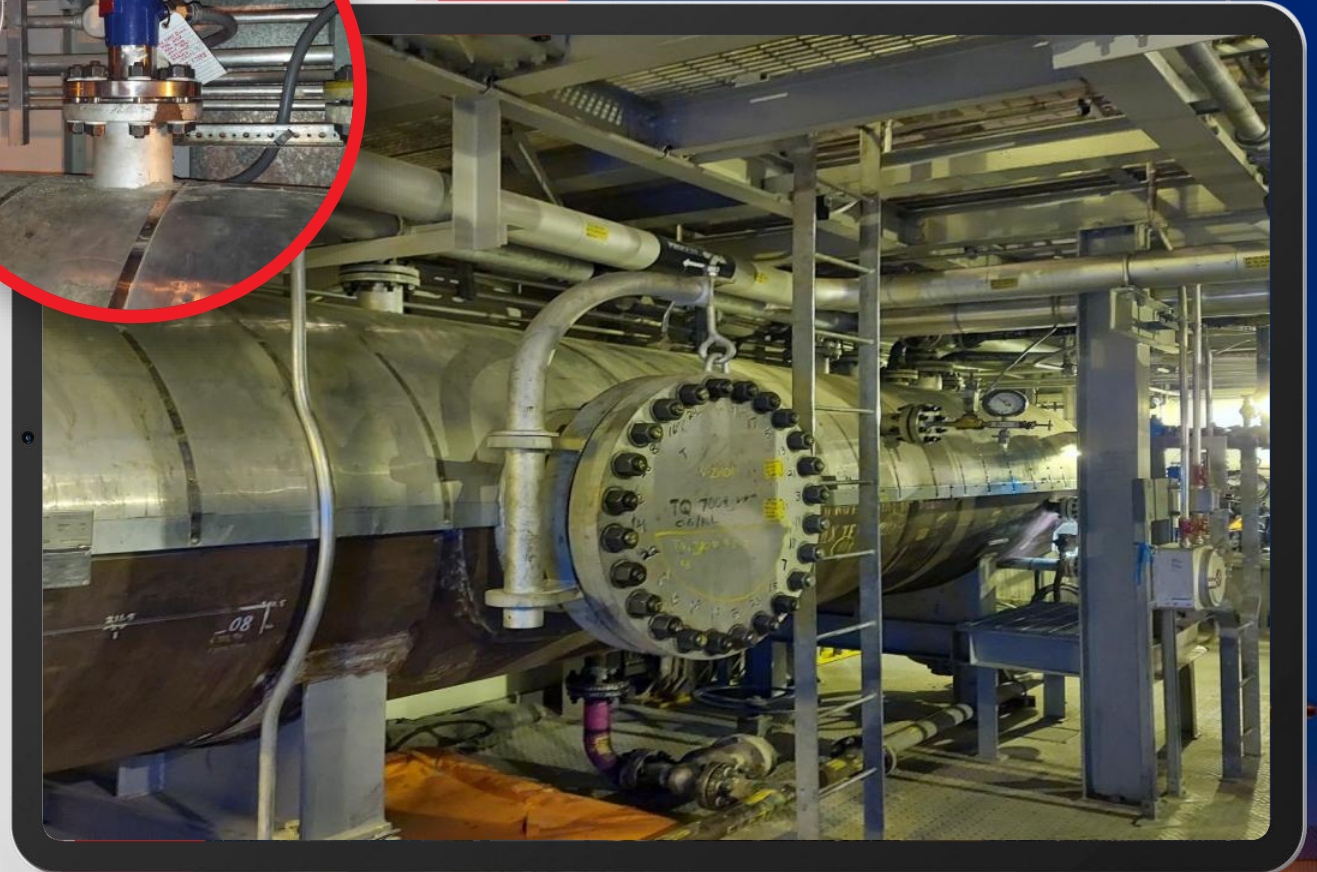
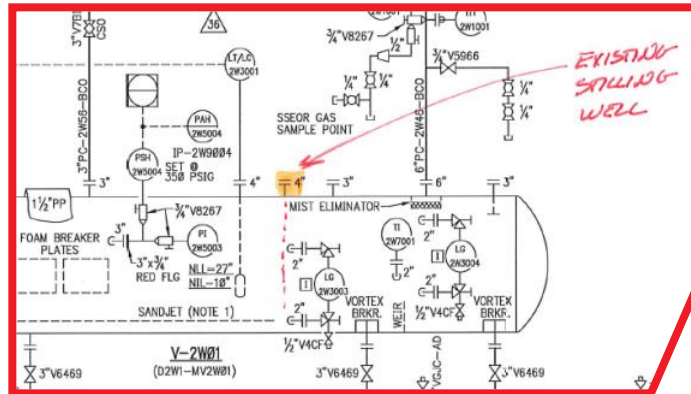
6' (2 meter) diameter Drill Site Separator



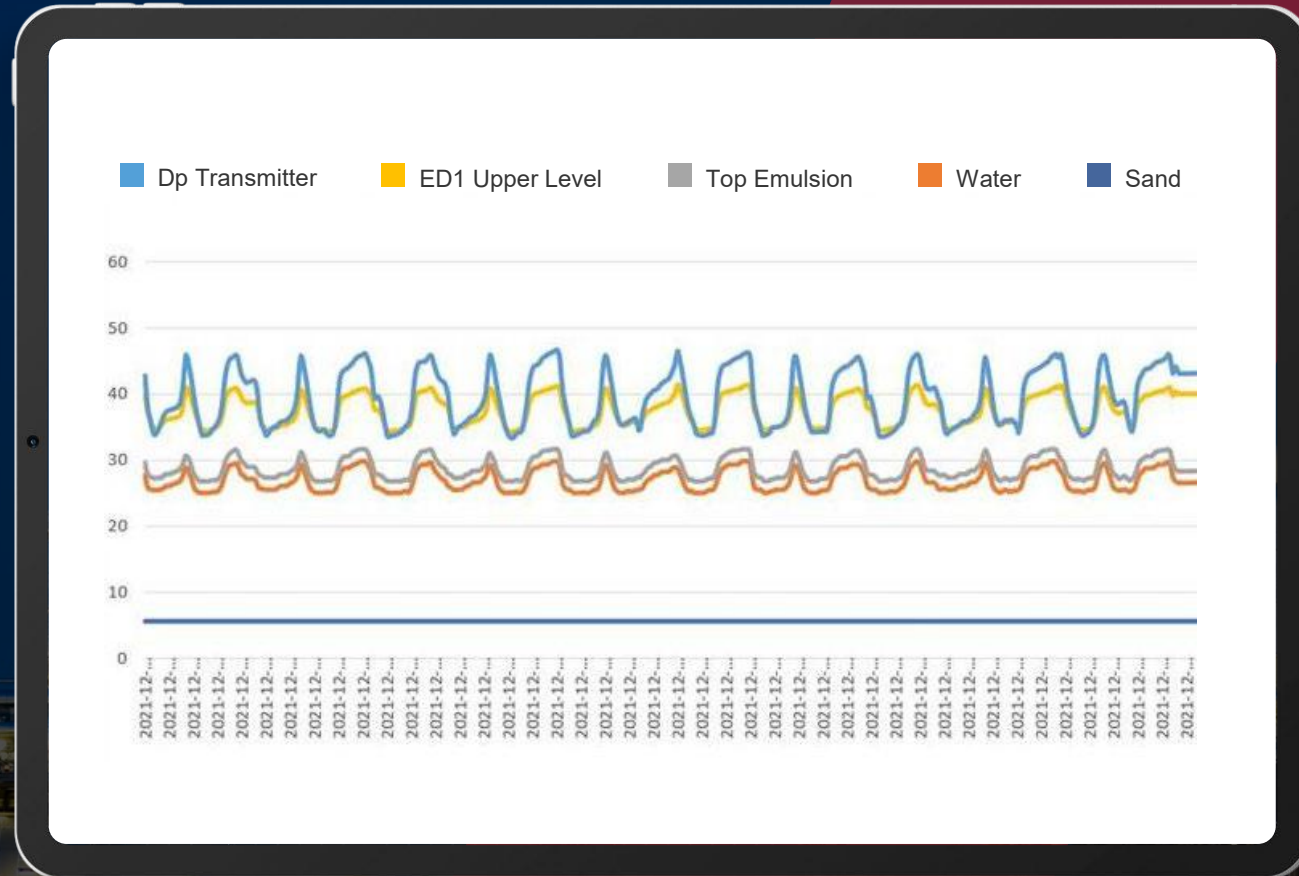
BETA EXAMPLE

GENESIS

TEST INSTALLATION



BETA EXAMPLE



INSTALLATION

GENESIS SLUG CATCHER

Kuparuk River Oil Field
Unit's Location in Alaska

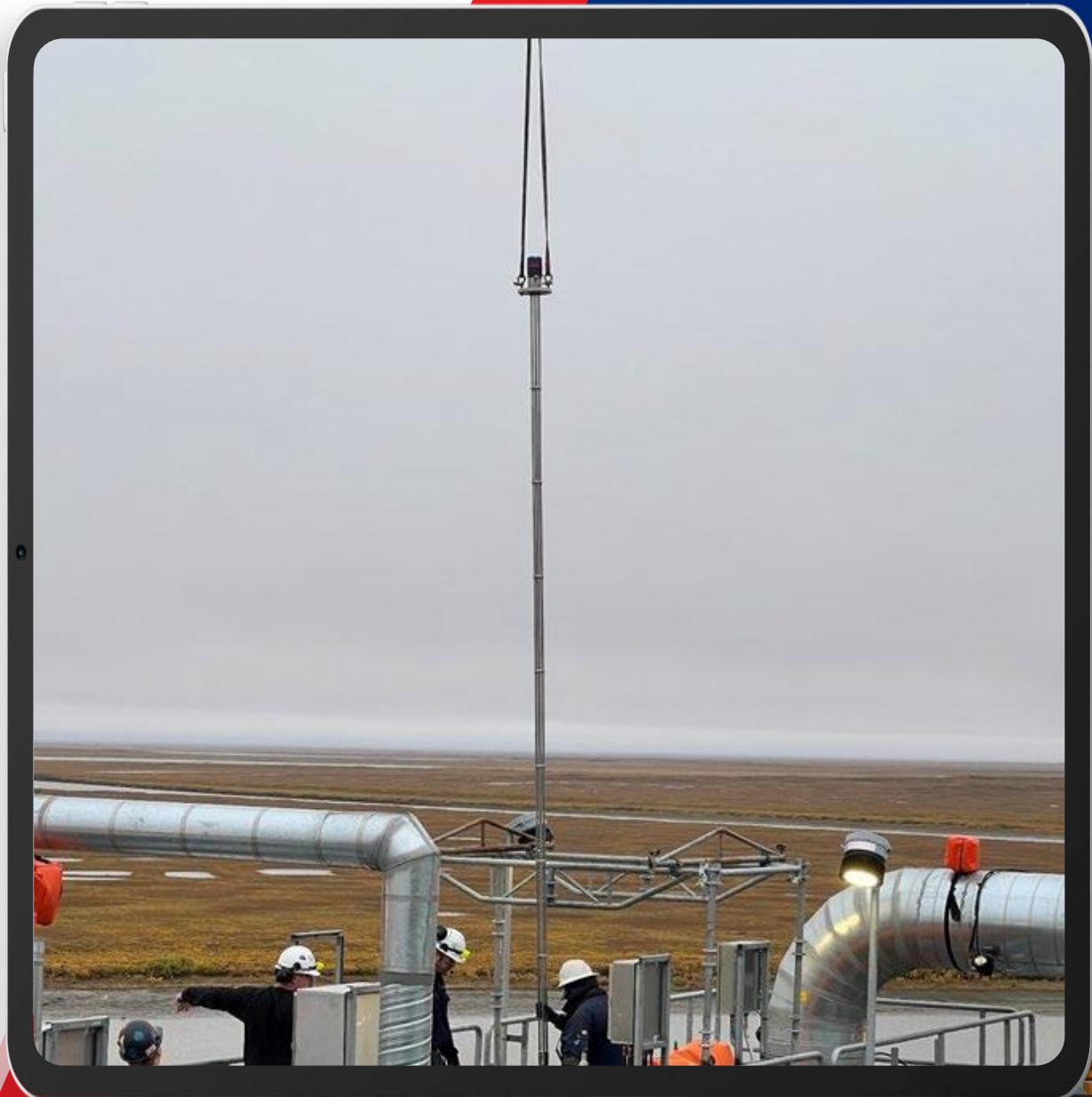


20' (6 meter) diameter 50' (15 meter) long Slug Catcher



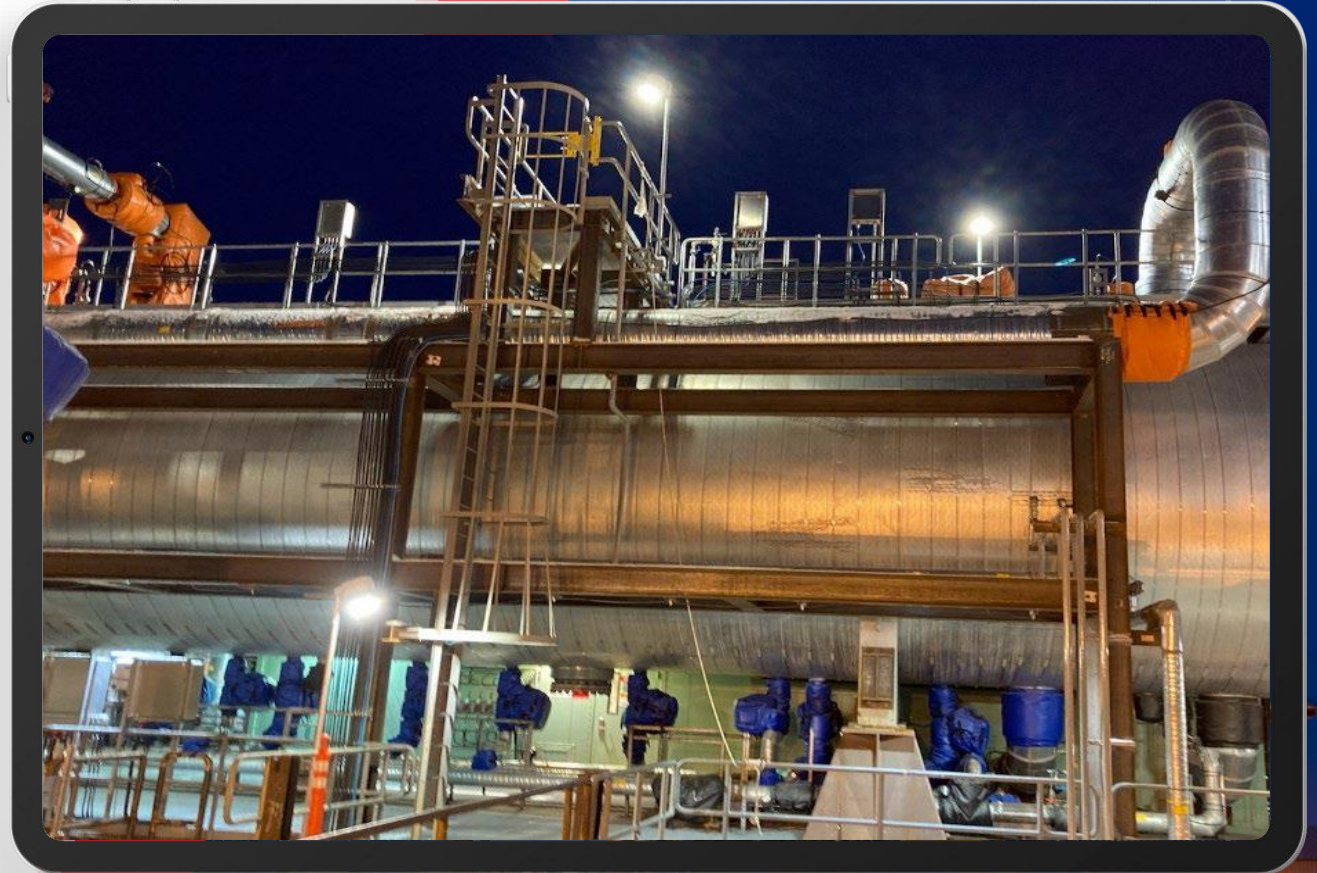
INSTALLATION

GENESIS MULTIPHASE DETECTOR SLUG CATCHER



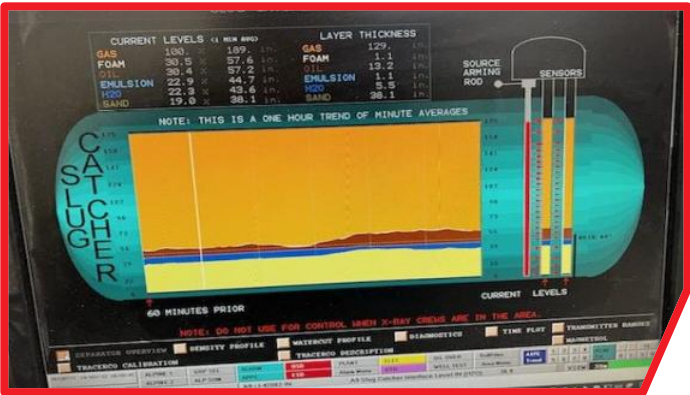
INSTALLATION

GENESIS MULTIPHASE DETECTOR SLUG CATCHER



INSTALLATION

GENESIS
MULTIPHASE DETECTOR
SLUG CATCHER

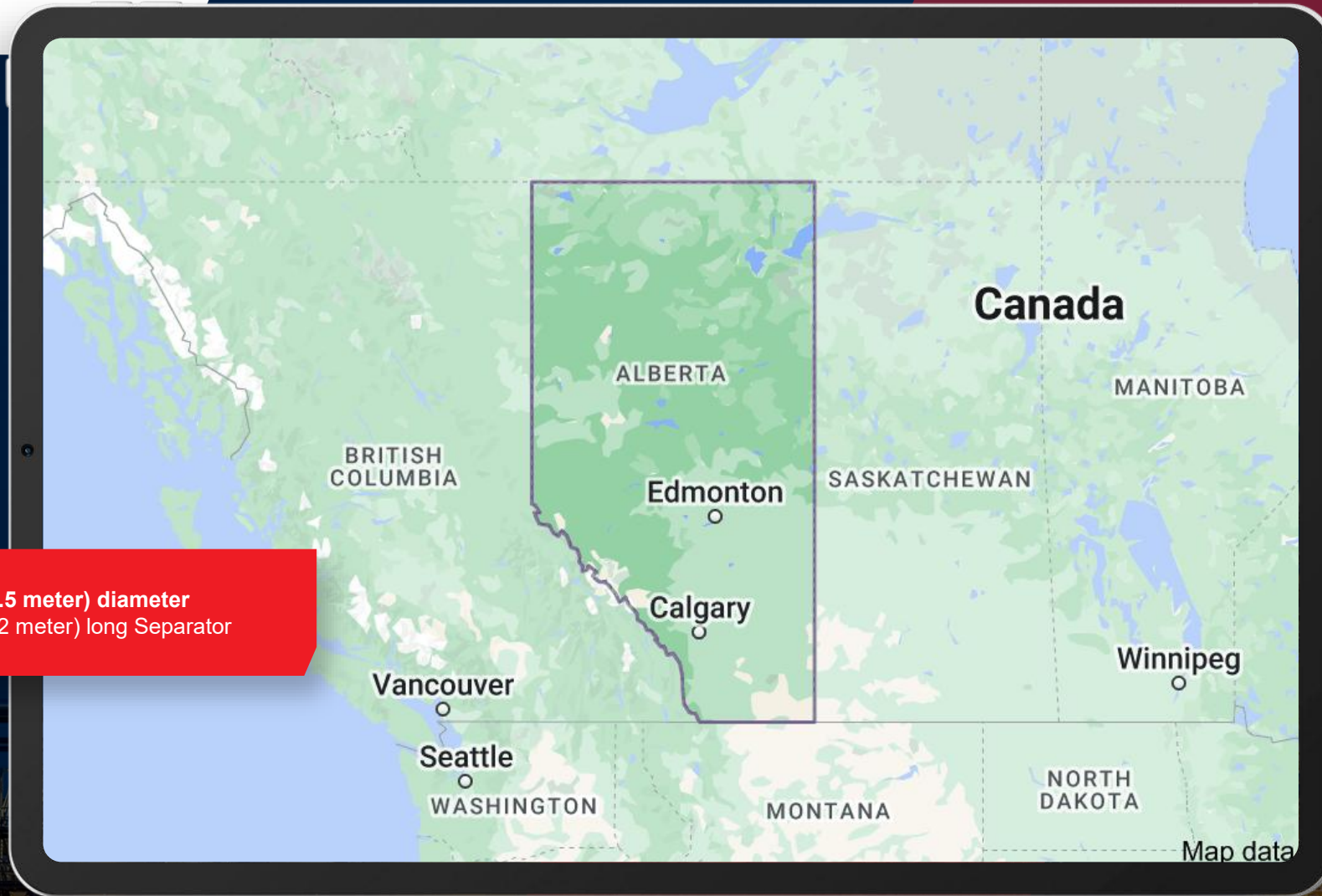


INSTALLATION



Genesis
Tracerco

INSTALLATION

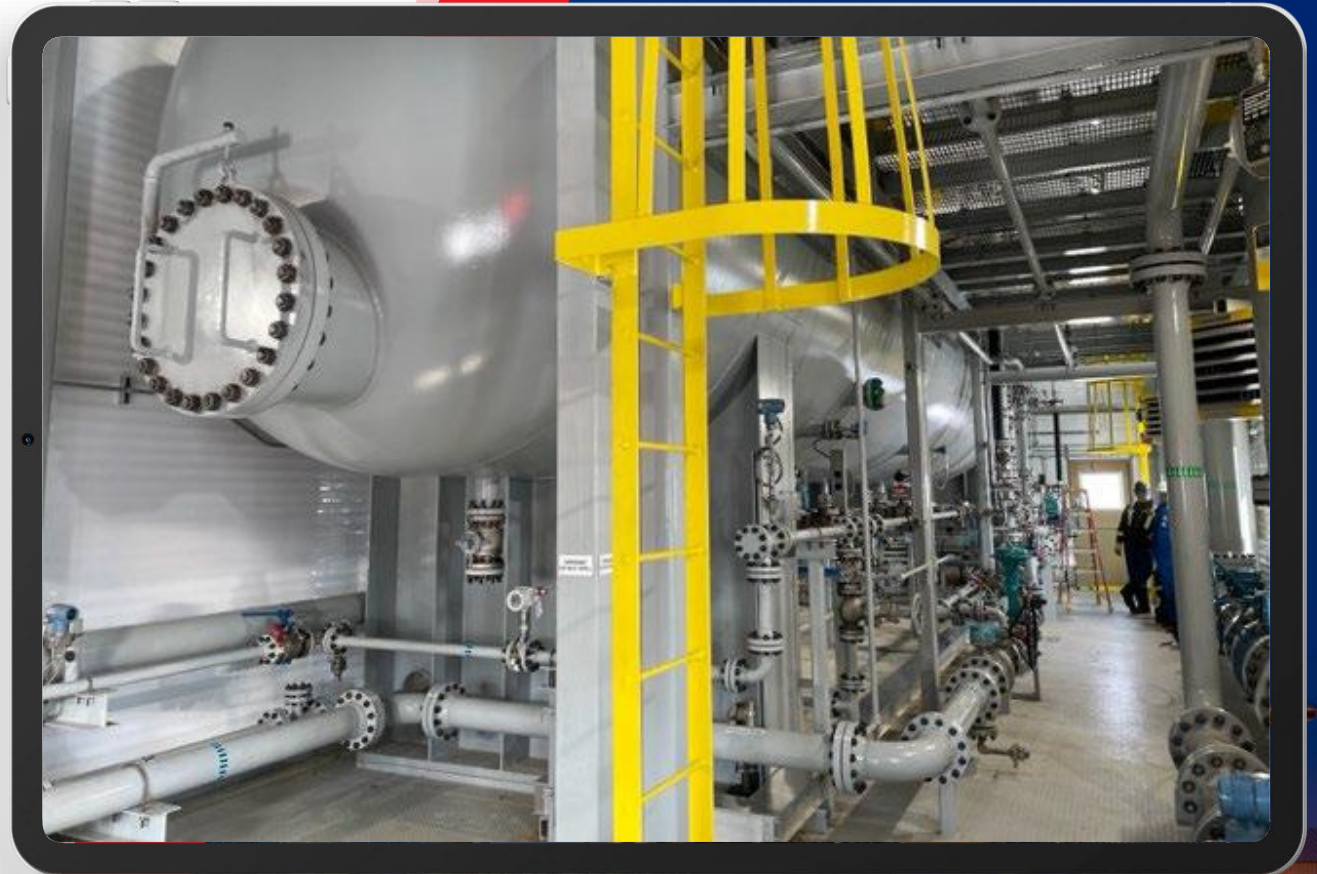
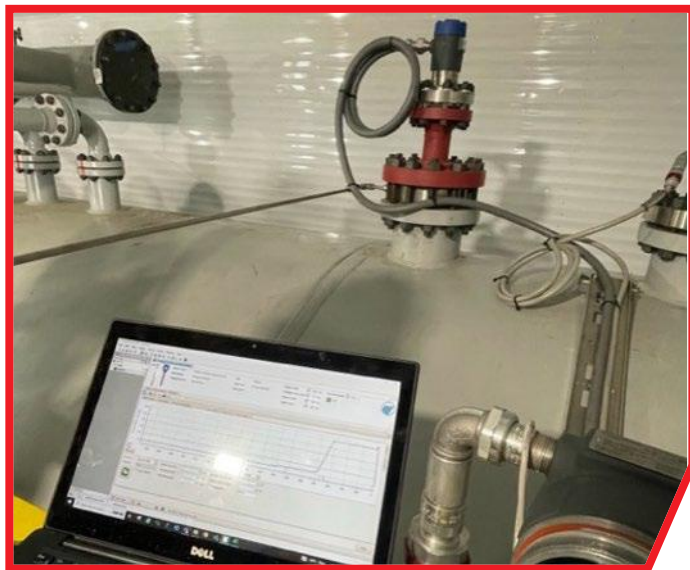


15' (4.5 meter) diameter
40' (12 meter) long Separator

Grand Prairie
Alberta, Canada

INSTALLATION

GENESIS MULTIPHASE DETECTOR SEPARATOR



GENESIS

Kuparuk River Oil Field
Unit's Location in Alaska



12' diameter (3.5 meter) 40' (12 meter) long Separator



Prudhoe Bay, AK



INSTALLATION

GENESIS MULTIPHASE DETECTOR SEPARATOR

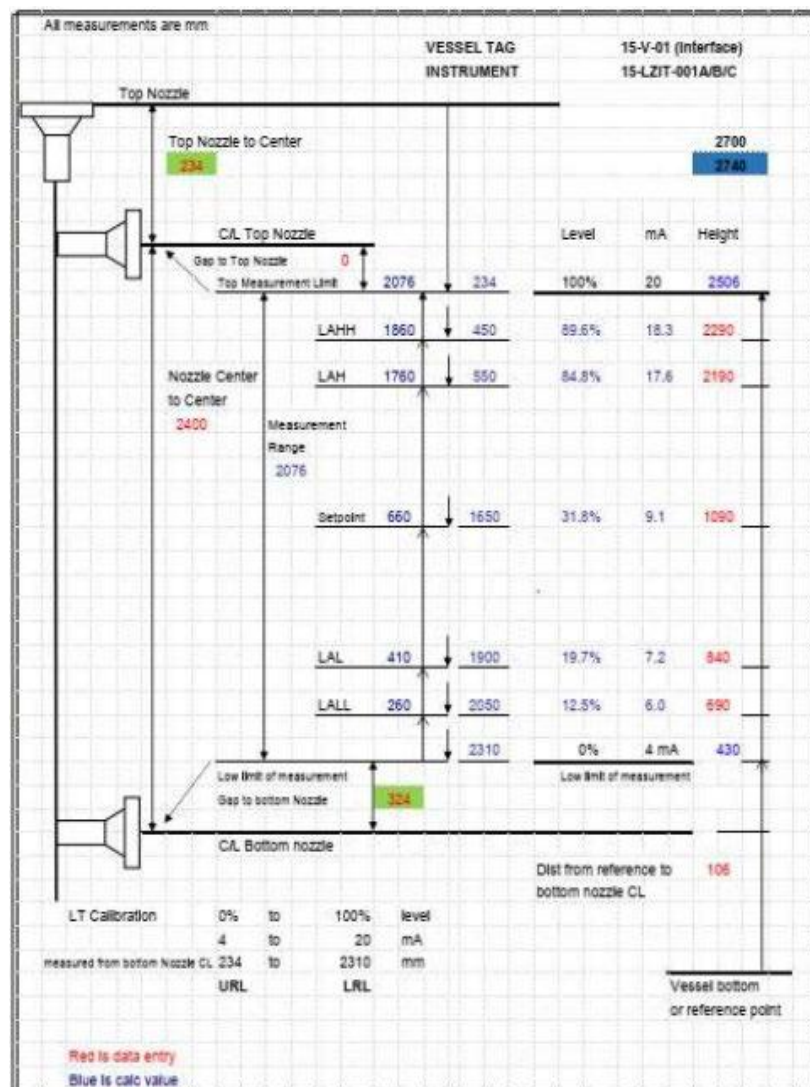


GENESIS
MULTIPHASE DETECTOR
FREEWATER KNOCK OUT

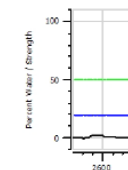


GENERAL	1	Tag No.	P&ID No.	15-LZIT-001A	KU-TWK-10-PR-PID-0300
	2	Service	FWKO / DEGASSER 15-V-01 CRUDE (INT) LEVEL		
	3	Line No.	Pipe Class	N/A	N/A
	4	Vessel/Tank No.	Vessel/Tank MOC	15-V-01	Carbon Steel with NACE
	5	Hazardous Area Classification	Zone 2 Gr IIA T3		
PROCESS DATA	6	Ambient Temperature (°C)	Min	Max	-10 50
	7	Upper Fluid	Lower Fluid	Crude oil	Produced water
	8	Dielec.Const.(Upper)	Dielec.Const.(Lower)	2-5	80
	9	Upper Fluid Density (Kg/m³)	Lower Fluid Density (Kg/m³)	875 - 954	1043.6
	10	Design Press. Min/Max (barg)	Design Temp. Min/Max (°C)	FV 12.6	-10 120
	11	Operating Pressure - Max/Nor/Min (barg)	4.5 - 7		
	12	Operating Temperature - Max/Nor/Min (°C)	20 - 60		
	13	Viscosity (cP)	0.4 - 20		
	14	BLANK	-		
	15	Type	Horizontal Mounted (FWKO / DEGASSER)		





Product Name:
Description:
Magnetrol S/N:
8602440



Curve Legend:
x-Axis:

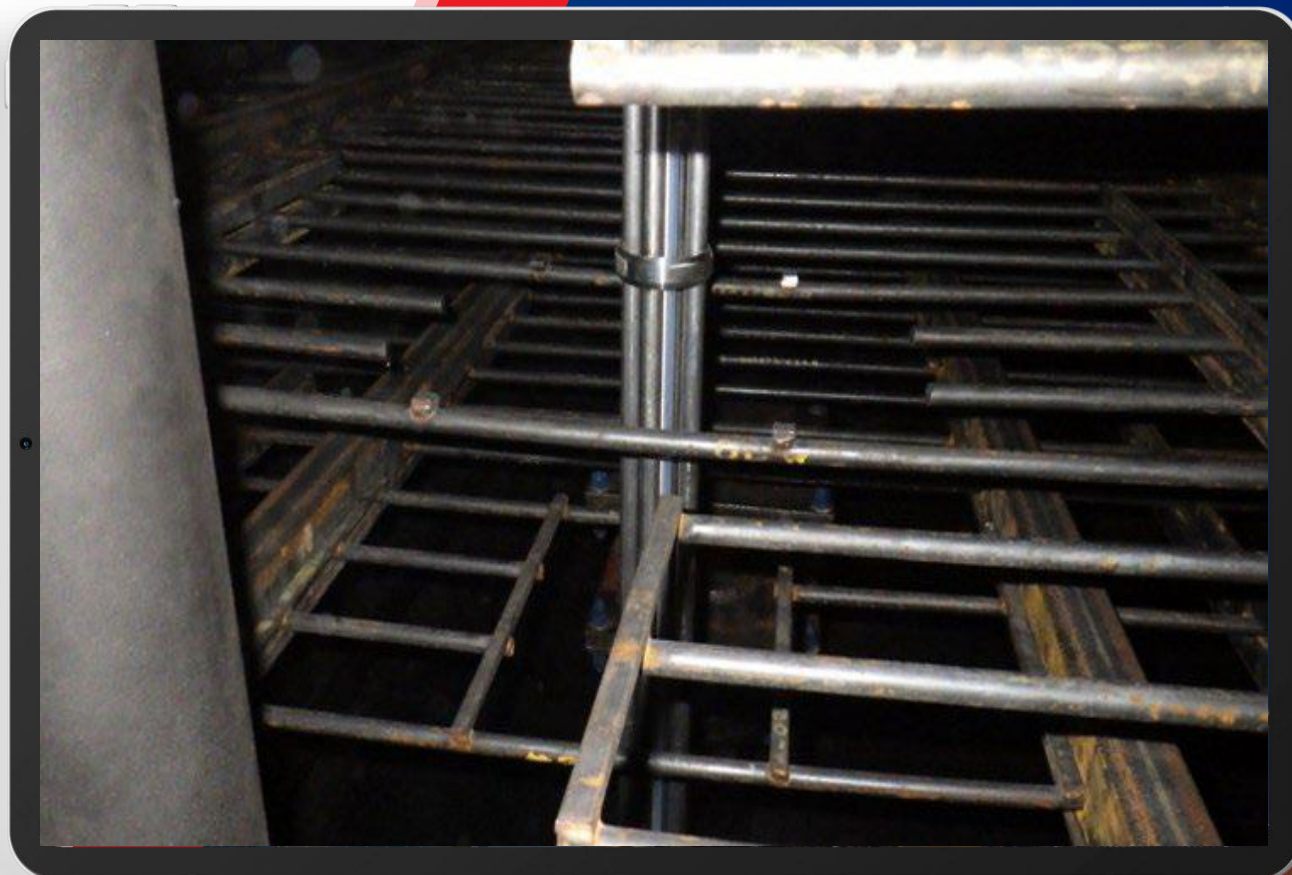
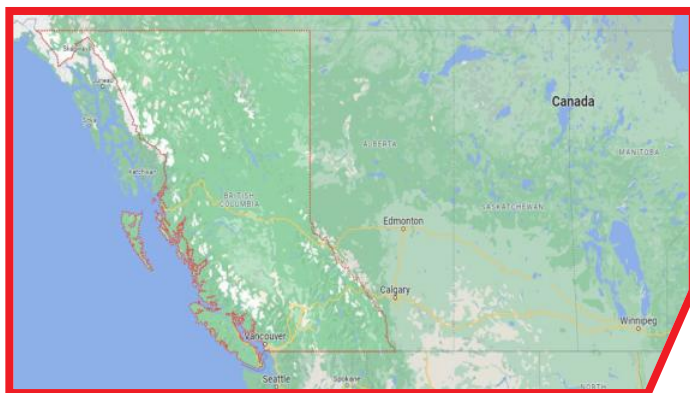
Curve 1:
Curve 2:

Parameter Values:
Water Level Trim
Top Blocking Dist
Btm Blocking Dist
Emulsion Top % V
Emulsion Btm % V
Enter Password:

INSTALLATION

GENESIS MULTIPHASE DETECTOR DESALTER

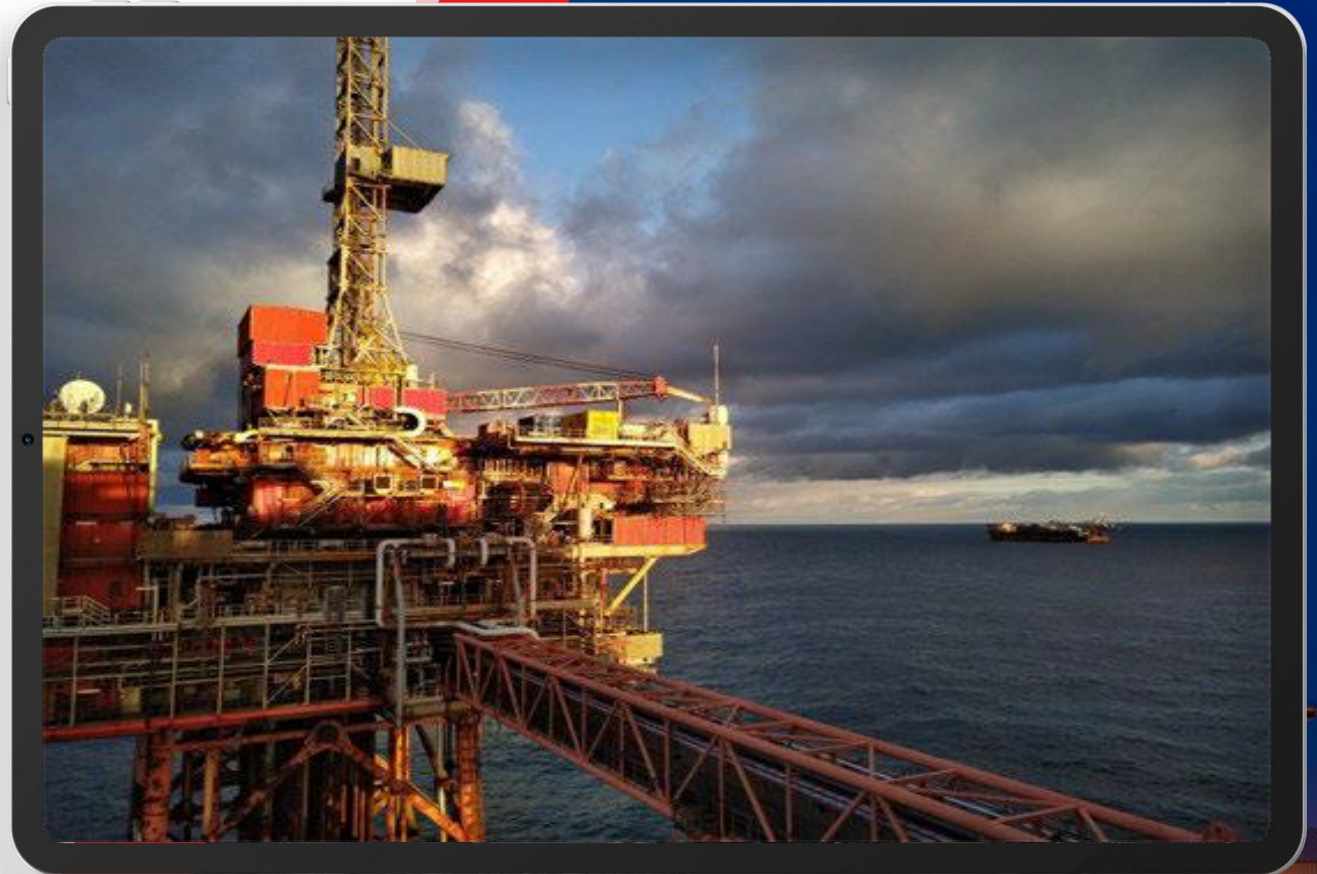
Prince George, British Columbia, Canada
8' (2.5 meter) diameter 10' (3 meter) long Desalter



INSTALLATION

GENESIS MULTIPHASE DETECTOR North Sea – Offshore Platform

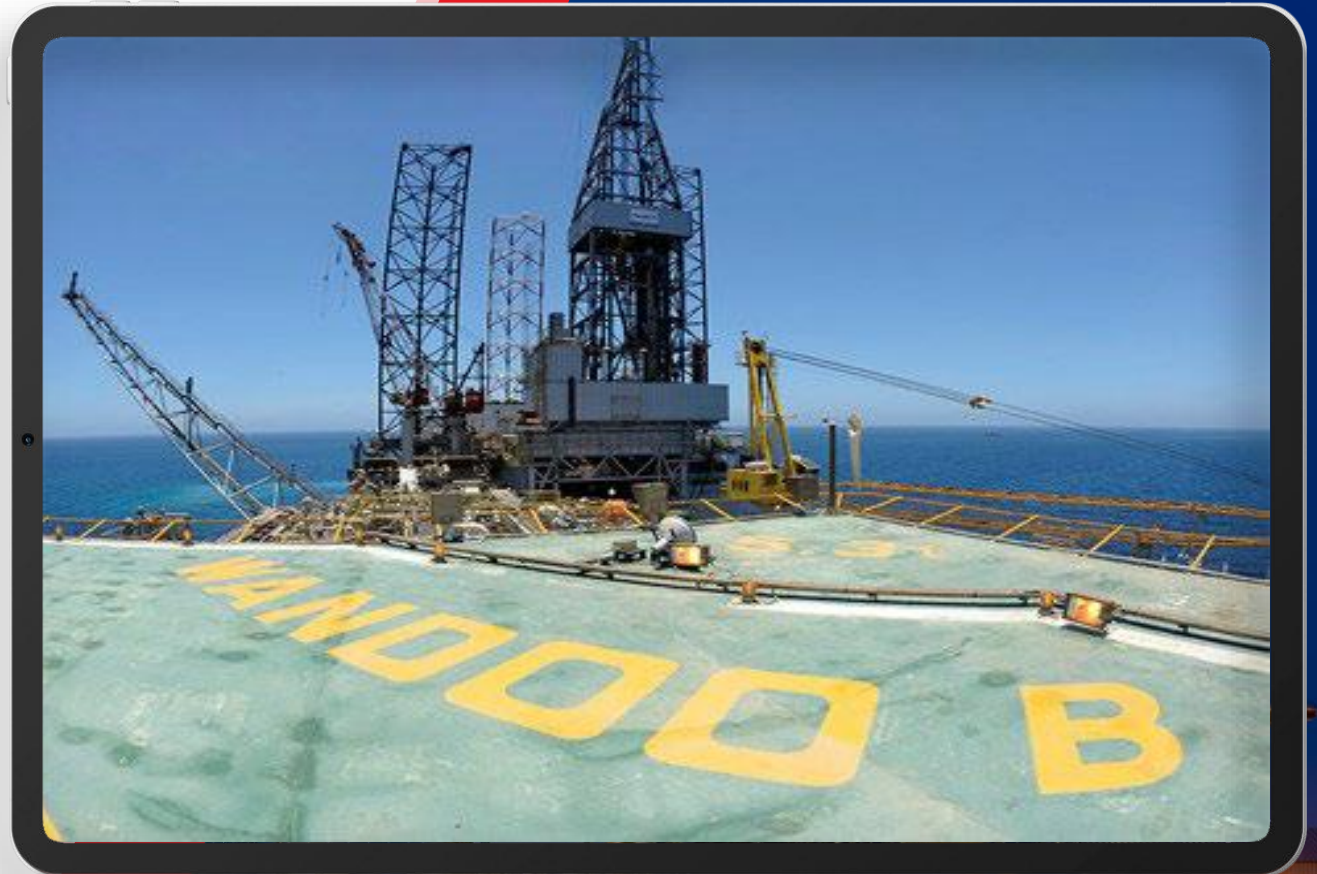
4.32 meter Pentarod – Direct Insertion
2.98 meter Pentarod – Side mounted chamber



INSTALLATION

GENESIS MULTIPHASE DETECTOR Australia – Offshore Platform

4.74 meter Pentarod in Separator



ADVANTAGES

GENESIS MULTIPHASE DETECTOR



01

No calibration
necessary

02

Easy to install with only
one top entry point required

03

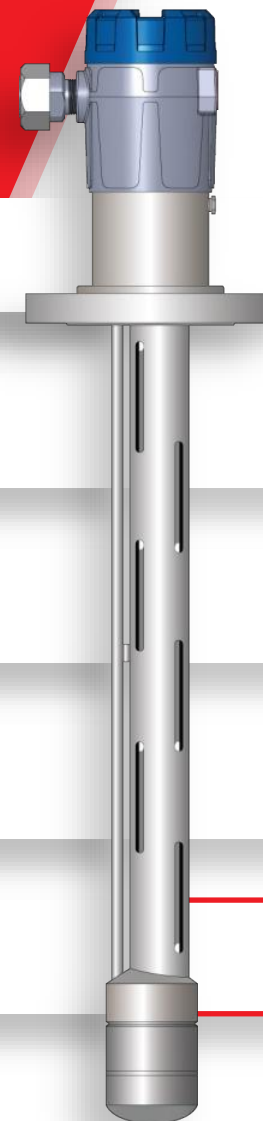
As small as
3" process connection

04

Remote mount
to 100 feet

05

Utilizes proven
TDR technology



Profiler performance at an
economical price point

06

Dynamic
emulsion detection

07

Detection
of sand

08

Four (4) 4-20mA outputs, one with
HART digital communication

09

Several
patents received

10

GENESIS MULTIPHASE DETECTOR

01

System and Method
for Emulsion Measurement
and Profiling

02

TDR Based Method
for Emulsion Detection
and Profiling

03

TDR Instrument
with Bottom-Up
Algorithm

04

“Pentarod”
Probe Design

THANK YOU

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