



# SINOPEC STEAM CRACKING TECHNOLOGY OVERVIEW

SEI 2023-12-20





### CONTENT

- Brief Introduction of SEI
- Technological Development History
- Highlights of Technology
- Typical Plants
- Summary



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# SE// 中国石化工程建设有限公司 SINOPEC ENGINEERING INCORPORATION Ltd.

- √ 70 Years experience in refinery and petrochemical engineering
- ✓ A Reliable engineering partner with 3,000+ successful projects reference
- ✓ A global One-stop & Integrated engineering solutions provider
- ✓ The Leading & Flagship company of China in refining and petrochemical engineering service



### **BUSINESS LINES**





### **BUSINESS LINES**





**Technology Licensing** 



**Engineering Consultancy** 



**Engineering Design** 



Project Management Consultancy



**Procurement Service** 



**EPC Execution** 



**Digitalized Factory** 

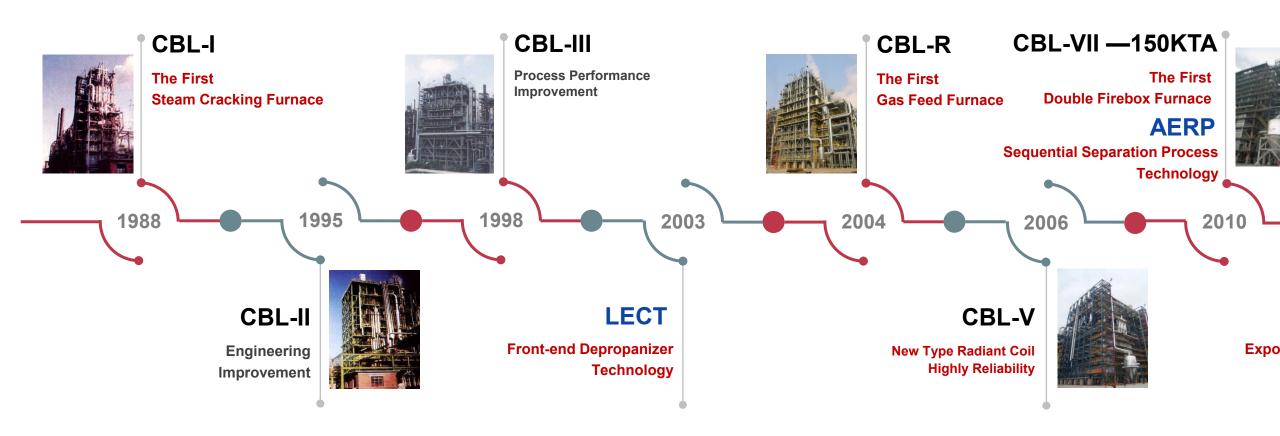


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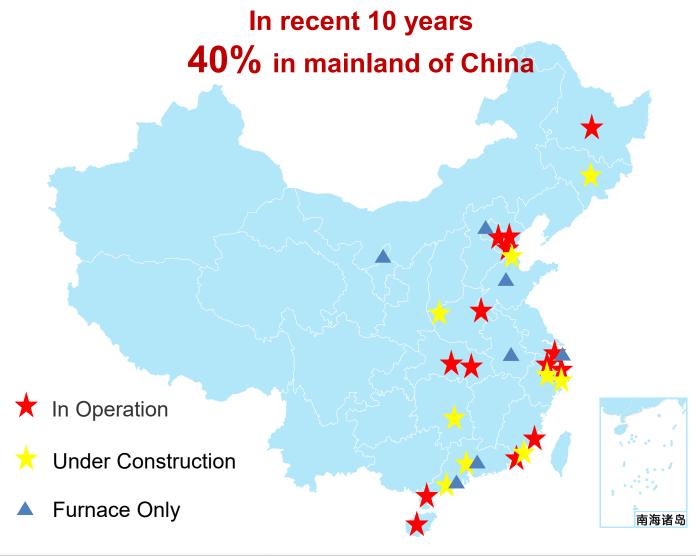
### **Technological Development History**

Millstones of SINOPEC Steam Cracking Technology





### **Market Share**



#### **Steam Cracker**

- Total capacity: 19,720 KTA
- Max. capacity in service: 1,250 KTA
- Max. capacity under design: 1,500 KTA

#### **Furnace**

- Total number: 242
- Total capacity: 28,995KTA
- Max. gas furnace capacity :
  - 300 KTA in operation
- Max. single firebox liquid furnace capacity :
  - 200 KTA under construction
- Max. liquid furnace capacity :
  - 300 KTA in design

# **Technological Development History**

### **Sinopec Technology License list**

No.	Client	Location	Scope	Capacity (KTA)	Feedstock	Startup	Remark
1	Sinopec Gulei Petrochemical Co. Ethylene Plant II Phase	Fujian, China	PDP	1,500	LPG, NAP	Expected 2027	Grassroots
2	Sinopec Yueyang Petrochemical Co.	Hunan, China	PDP	1,000	LPG, NAP, HVGO	Expected 2026	Grassroots
3	Sinopec Zhenhai Petrochemical Co.	Zhejiang, China	PDP, BED	1,500	LPG, NAP, HVGO	Expected 2026	Grassroots
4	Sinopec Luoyang Petrochemical Co.	Henan, China	PDP, BED	1,000	LPG, NAP, HVGO	Expected 2025	Grassroots
5	Sinopec Maoming Petrochemical Co.	Guangdong, China	PDP, BED	1,000	LPG,NAP, HVGO	Expected 2025	Grassroots
6	Sinopec Guangzhou Petrochemical Co.	Guangdong, China	PDP, BED	20 to 32	C2, LPG, NAP	Expected 2024	Expansion
7	Ningbo Huatai Petrochemical Co. Revamping and Expansion of Ethylene Plant	Zhejiang, China	PDP, BED, DED	600 to 850	C2, C3	Expected 2024	Expansion
8	CNPC Jilin Petrochemical Co.	Jilin, China	PDP, BED, EPC	1,200	LPG, NAP, HVGO	Expected 2024	Grassroots
9	Sinopec-Ineos Tianjin Nangang Petrochemical Co.	Tianjin, China	PDP, BED, EPC	1,250	C2, C3, LPG, NAP, AGO	Expected 2024	Grassroots
10	Sinopec Zhenhai Petrochemical Co. revamping and expansion of 1# ethylene plant	Zhejiang, China	PDP, BED, DED	1,000 to 1,300	LPG, NAP, HVGO	2023	Expansion
11	Sinopec Hainan Refining Co.	Hainan, China	PDP, BED, EPC	1,000	C2, LPG, NAP	2023	Grassroots
12	Sinopec Maoming Petrochemical Co. ethane to ethylbenzene plant	Guangdong, China	PDP, BED, DED	120	C2	2022	Grassroots



# **Technological Development History**

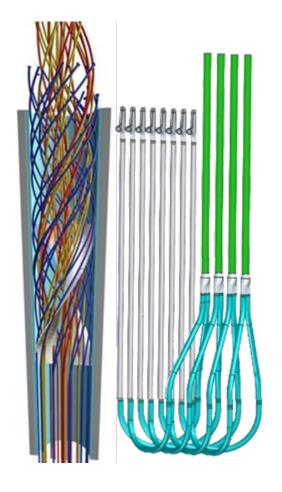
No.	Client	Location	Scope	Capacity (KTA)	Feedstock	Startup	Remark
13	Sinopec Zhenhai Refining & Chemical Co.	Zhejiang, China	PDP, BED,EPC	1,250	LPG,NAP	2022	Grassroots
14	Gulei (Zhangzhou) Petrochemical Co.	Fujiang, China	PDP, BED,EPC	1,000	LPG,NAP	2021	Grassroots
15	Heilongjiang Longyou Petrochemical Co. Ltd.	Heilongjiang, China	PDP, ED	450	C2,C3	2021	Grassroots
16	Ningbo Huatai Wealthy Polymer Material Ltd.	Zhejiang, China	PDP, ED	600	C2,C3	2021	Grassroots
17	Sinopec SK (Wuhan) Petrochemical Co.	Hubei, China	PDP, BED, DED	800 to 1,100	FCC dry gas, NAP, HVGO	2020	Expansion
18	Sino-Kuwait Zhanjiang Refinery & Chemical Co.	Guangdong, China	PDP, BED, EPC	800	C2, LPG, C5, NAP	2020	Grassroots
19	Sinopec Sabic Tianjin Petrochemical Co. LTD	Tianjin, China	PDP, BED, DED	1,000 to 1,300	C2, NAP, HVGO	2020	Expansion
20	Sinopec Shanghai Petrochemical Co.	Shanghai, China	PDP	790	C2, LPG, NAP, HVGO	PDP FINSH	-
21	Fujian Refining & Chemical Co.(Joint venture with Exxonmobil and Saudi Aramco)	Fujian, China	PDP, BED, DED	800 to 1,100	FCC dry gas, NAP, HVGO	2013	Expansion
22	Sinopec SK (Wuhan) Petrochemical Co.	Hubei, China	PDP, BED, EPC	800	FCC dry gas, NAP, VGO	2013	Grassroots
23	Tianjin Union Chemistry Co.	Tianjin, China	PDP, BED, DED	140 to 200	NAP, HVGO	2001	Expansion
24	Sinopec Zhongyuan Petrochemical Co.	Henan, China	PDP, BED, DED	140 to 180	C2, C3, NAP	2000	Grassroots



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- Proprietary radiant coil with long runlength and high selectivity
  - > Runlength increased by more than 50%
  - Solved the problem of short runlength when cracking at high selectivity

#### **TECHNICAL ELEMENTS**



Split/Gradual changing radiant coil

Rapid heating and low pressure drop



SERT located in section

Improve heat transfer coefficient and slow down coking



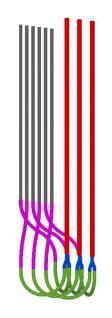
Bottom symmetrical large bend tube structure

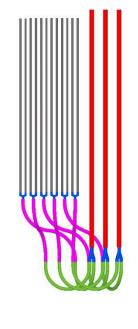
Excellent mechanical performance in high-temperature environments

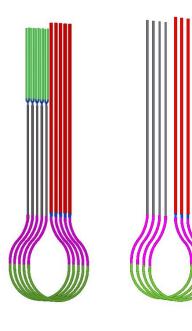
#### Radiant Coil — Liquid Feed

#### **■ TWO PASS COIL**

- High selectivity
- Low residence time
- Low pressure drop
- Long runlength
- > Patent in USA, Singapore, Russia, Kazakhstan, etc.







**@** 2-1

CBL-I, II, III, VII

2-1 coil first proposed in 1984.

**Ø** 4/2-1

**CBL-IV** 

Started up in Liaoyang, China, in Apr., 1999.

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CBL-V

Started up in Zhongyuan, China, in Nov., 2004.

**Ø** 1-1

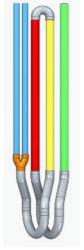
**CBL-VI** 

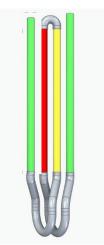
Started up in Guangzhou, China, in Feb., 2006.

#### Radiant Coil — Gas Feed

#### **■ FOUR PASS COIL**

- Longer runlength
- Middle residence time
- Optimized in runlength, selectivity or conversion and cost
- Patent in USA, Russia, Singapore, Kazakhstan, etc.







CBL-I, II, III, VII

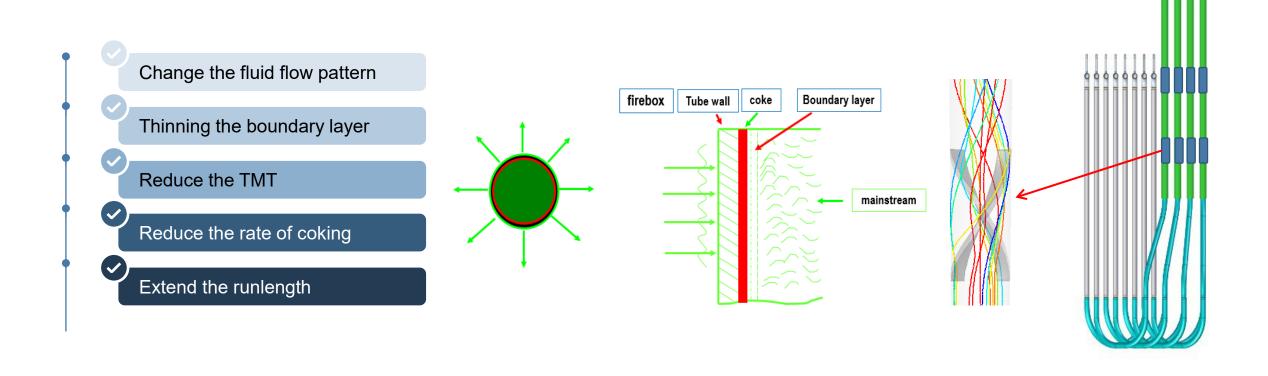
First proposed in the early 1990s and put into operation in 2004



**CBL-IV** 

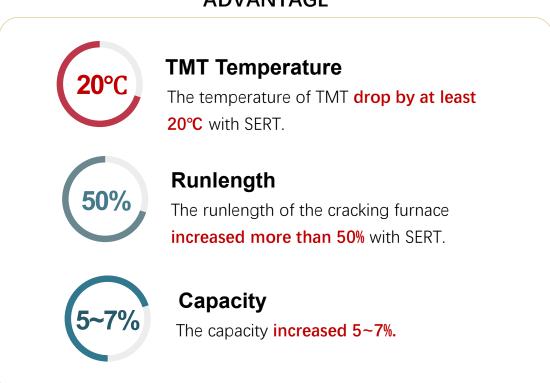
Started up in Zhenhai, China, in June., 2016.

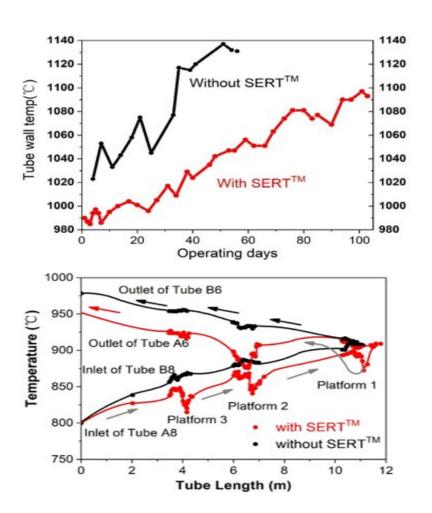
### **Heat Transfer Enhancing** —— **SERT**



#### **Heat Transfer Enhancing** —— **SERT**

#### **ADVANTAGE**





Applied to 244 furnaces, Up to a total of 20,975 KTA.



#### **High Energy Efficiency**

#### Low Fuel Consumption

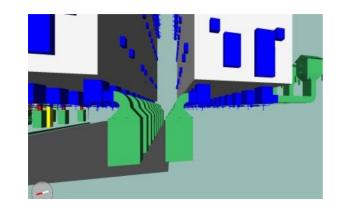
- ➤ Air preheat
- ➤ Optimized refractory design and new refractory material

#### ■ High Thermal Efficiency

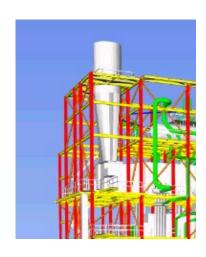
- >>94% for gas feed
- >>95% for liquid feed
- ➤ Low stack gas temperature

#### Low Power Consumption

➤ Variable speed control

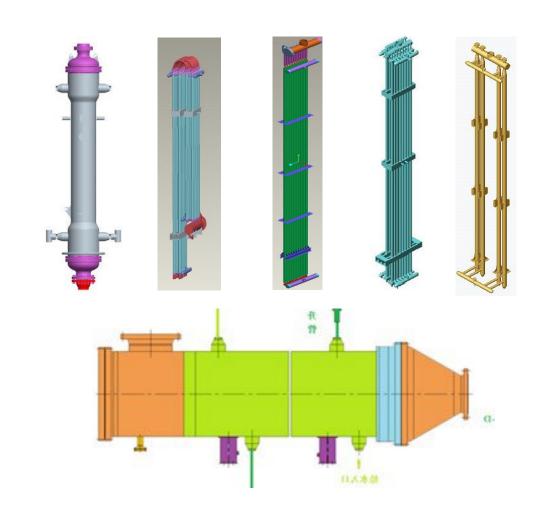






#### **High Steam Production**

- Large Tube Diameter to Lower the Coking
- Lower Outlet Temperature:
  - One or two stages for NAP and gas feed
  - One , two or three stages for gas feed
- Different Type TLE can be Selected
  - > LQC
  - U type LQC
  - Conventional TLE
  - Two or three stages TLE
- Less Mechanical Cleaning



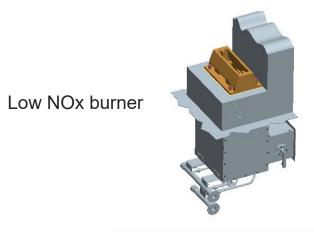
#### **Environmentally Friendly**

#### Low Emission

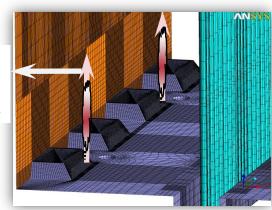
- Low NOx burner
  - ✓ NOx: <60mg/Nm³
- > SCR
  - ✓ Medium / Low / Ultra-low temperature
  - ✓ NOx < 25mg/Nm<sup>3</sup>

#### Decoking Effluent Back to Firebox

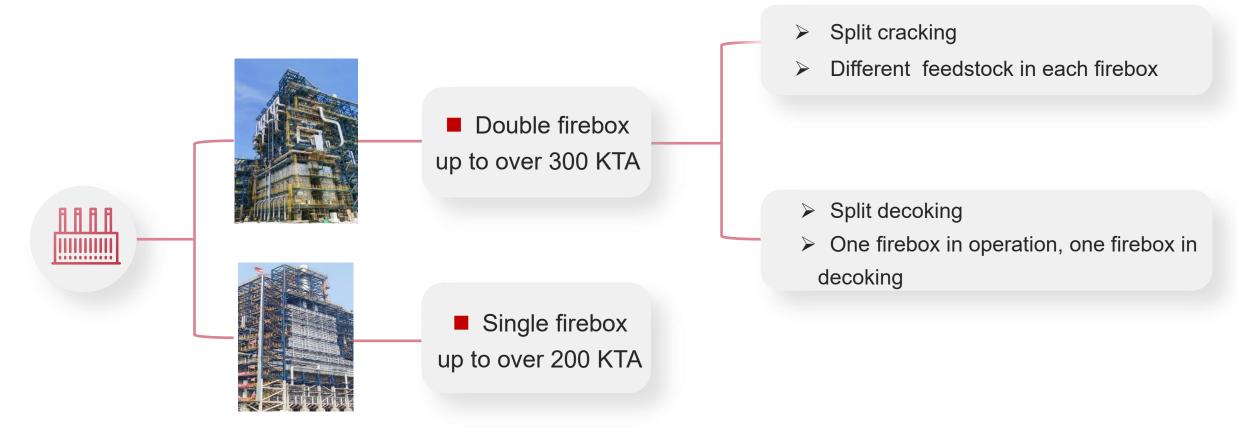
- Instead of decoking drum
- Coke burned in firebox to reduce waste solid



Decoking effluent back to firebox



#### **Ultra-Large Capacity Furnace**



Modular Design, Manufacture and

Construction

- Radiant Section
- Convection Section
- Steel Structure
- Equipment



















#### Revamping furnaces using CBL tech.

#### Purpose

- Energy saving
- Feed flexibility
- Increasing capacity

#### Advantage

- Excellent performance with higher reliability
- Optimized casing study with Lower cost
- Limited construction duration



Furnace revamped number (CBL radiant coil): 77

Furnace revamped number (others) : > 40

#### Summary

- Advanced Technology
  - ➤ High olefin yields
  - Leading position on runlength and heavy feed cracking
  - > High energy efficiency, low operating costs
    - ✓ Low fuel consumption
    - ✓ Low power consumption
    - ✓ High thermal efficiency: 94-96%
    - ✓ Long runlength : > 90 days

- Low Maintenance
  - > Radiant coil life up to 10 years more
- Highly Reliability
- Easy To Construct
- Easy To Operate
- Green Environment Protection



## SINOPEC Ethylene Recovery Technologies

Liquid and Mixed Feedstock

Ethane + Other Gas Feed

**LECT** 

**AERP** 

ART

Low Energy Consumption Technology

Advanced Ethylene Recovery Process

**Advanced Recovery Technology** 

10 Applications

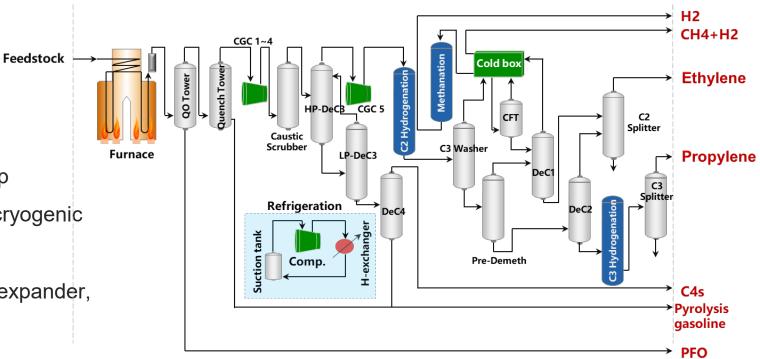
9 Applications

3 Applications

#### Features of LECT Technology

Front-end depropanizer and front-end acetylene hydrogenation process

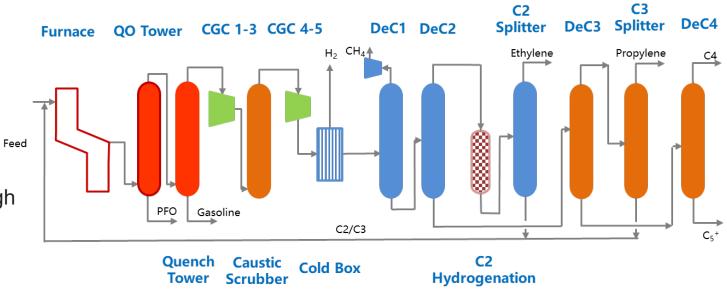
- Advanced QO viscosity control
- Charge gas five stage compression
- HP depropanizer and CGC 5th stage integrated into an open heat pump
- Distribution separation principle based cryogenic separation system
  - ✓ C3 Washer, C2 Washer, cold box, expander, high pressure dual-demethanizer
- Open heat pump system C2 splitter/ethylene refrigerant compressor
- Ethylene/Propylene cascade refrigeration





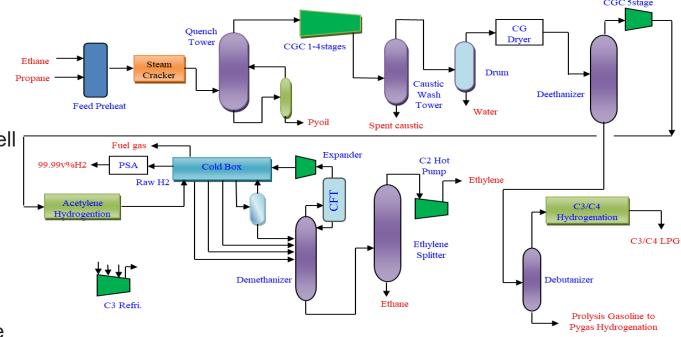
#### Features of AERP Technology

- Sequential separation process
- Advanced QO viscosity control
- Charge gas five stage compression
- Distribution separation principle based cryogenic separation system
  - ✓ C2 Washer, cold box, expander, high pressure dual-demethanizer
- High pressure C2 splitter
- Ethylene/Propylene cascade refrigeration

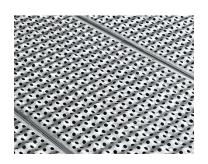


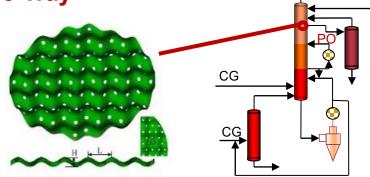
#### **Features of ART Technology**

- > Front-end deethanizer and C2 hydrogenation process
- Single tower quench system
- Proprietary process water treating system
  - ✓ Coalescer, stripping-gas floating, nutshell filtration
- Cryogenic separation system
  - ✓ Cold box, expander, high pressure demethanizer, C2 recovery tower
- Open heat pump system C2 splitter/ethylene refrigerant compressor
- Ethylene/propylene cascade refrigeration

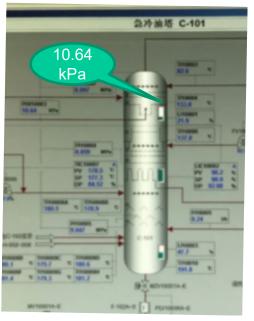


#### **OWT: Orthogonal Wave Tray**





- ➤ No downcomer, high throughput and wide operating range
- Excellent self-cleaning ability, low possibility of clogging
- Uniform distribution of gas and liquid on the tray
- Low pressure-drop
- > For revamp plant, column diameter can remain unchanged
- for new plant, column diameter can be reduced
- Ideal for large-scale installations



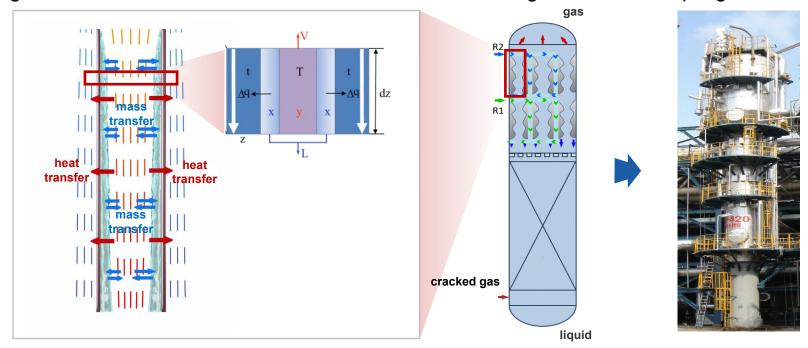
**Before Expansion** 800KTA QO tower PDI (Fixed valve)



**After 38% Expansion** After Expansion to 1.10MTA (OWT with same shell)



- CFT: Condensating Fractionating Tower
  - Conception of "heat and mass transfer coupling tiny fractionation unit"
  - Falling film continuous mass transfer and heat transfer through inter-wall coupling technology



Used as C2 recovery tower 70% reduction in ethylene loss in tail gas



#### High Ethylene and Hydrogen Recovery

- Ethylene: ≥99.7% for mixed feed; ≥99.5% for ethane feed
- ➤ Hydrogen: ≥88% for mixed feed
- Low Energy Consumption
- Better Performance Of Quench System
  - ➤ High gasoline fractionator bottom temperature
  - Low oil content in treated process water
- Long Turn Around



### **Highlights of Technology——WAO**

### Wet Air Oxidation (WAO):

### Processing Object & Purpose

- Spent caustic from steam cracker, refinery and propane dehydrogenation.
- Remove sodium sulfide and improve the biodegradability.

#### Technical Characteristics

- ➤ Reaction conditions: 190°C、3.0MPa
- ➤ The S2- in treated spent caustic is less than 1.0mg/L.
- Internal circulation oxidation reactor (Well adapted to water quality and quantity shocks)
- Integrated heat exchange system (Lower operating energy consumption)



SINOPEC technology wet air oxidation unit





Comparison of water inlet and outlet of the unit



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### **Typical Plants——Grassroots**

### **Gulei Ethylene Plant**

- Feedstock
  - Naphtha
  - Butane
  - Propane
- CBL-R: 2 furnaces,200 KTA per furnaceCBL-VI: 6 furnaces,150 KTA per furnace
- Modular construction of furnaces
- LECT ethylene recover technology

Ethylene: 125t/h, start up in 2021



### **Typical Plants——Grassroots**

### **Zhenhai 2# Ethylene Plant**

- Complicated Feedstock
  - Propane, straight-run naphtha, coking tail oil, cracking tail oil, hydrocracking light naphtha, liquefied gas, reforming C5 and C6, raffinate.
- Heavy oil account for over 30%
- CBL-R: 2 furnaces,200 KTA per furnace
  CBL-VII:6 furnaces,150 KTA per furnace
  CBL-III:1 furnaces,150 KTA per furnace
- AERP ethylene recovery technology
- Oil-in to on-spec ethylene within 6 hours

Ethylene: 156t/h, start up in 2022



### **Typical Plants——Grassroots**

### Ningbo Huatai Ethylene Plant

- Feedstock
  - ➤ Light hydrocarbon, propane, ethane
- CBL-R: 5 furnaces,150KTA per furnace
- ART ethylene recovery technology
- High efficiency process water treatment technology



• Oil: 71-174ppmw

Turbidity: 10-126ppmw

Comparison of inlet and outlet water quality of the device

Ethylene: 75t/h, start up in 2021



### **Typical Plants——Furnace**

Feed: HVGO, AGO, NAP, C2/C3, LPG, C5

Liquid Furnace: CBL-V / IX;

Gas Furnace: CBL-R

Total 10 Furnaces

Capacity: 120 / 200 KTA each

Feed in on Aug.12th, 2013/ in Jan. 2021



Wuhan 800/1,100 KTA Ethylene Complex

Feed: AGO, NAP, C2/C3, LPG

Liquid Furnace: CBL-III, VII;

Gas Furnace: CBL-R

Total 9 Furnaces

Capacity: 150 / 200 KTA each

Planned start-up in May of 2024



Ineos Sinopec Tianjin Petrochemicals Limited 1,250 KTA Ethylene Complex

### **Typical Plants——Furnace**



Feed: Naphtha

➤ Liquid Furnace: CBL-III

Capacity: 150 KTA

> Started-up in Feb. of 2022





Feed: Naphtha

Liquid Furnace: CBL-III

Capacity: 200 KTA

Planned start-up in May of 2024

Ineos Sinopec Tianjin Petrochemicals Limited 200 KTA Single Firebox Liquid Feed Furnace (World's Largest Single Firebox Furnace)

### **Typical Plants——Furnace**

- Feed: HVGO、NAP, C2/C3, LPG,
- Liquid Furnace: CBL-VI;
- Gas Furnace: CBL-R
- Capacity:
  - √ 200/300 KTA Gas Feed
  - √ 140 KTA Liquid Feed
- Feed in on Sep. 28th, 2020



Zhongke 800 KTA Ethylene Complex (World's Largest Gas Furnace)

- Feed: C2, LPG, NAP
- Gas Furnace: CBL-R
- Double firebox
- Split Firebox Decoking
- Feed in on Nov. 9th, 2012



Malaysia 90 KTA

- Feed: HVGO、NAP
- Liquid Furnace: CBL-VII;
- Double Firebox
- Split Firebox Decoking
- Feed in on Mar. and Apr.,2014



Fujian 150 KTA /Exxon Mobile/ Saudi Aramco Ethylene Complex

### **Typical Plants—Expansion**

### **Considerations:**

Existing plant process

Client specific requirement: new or replace, operation...

Site condition: area, space, underground

Regulation, codes & standards, specifications update

Construction time





**Fujian Project** 

### **Typical Plants—Expansion**

#### Expansion/revamp: Fujian refining & petrochemical company

- PLANT: 800KTA→1100KTA 37.5%1
  - Add two new 150KTA CBL-VII furnaces
  - Recycle furnace revamp from 120 to 150KTA
  - Reuse tower shell, compressor foundation & casing
  - Lower investment
  - Shorter construction period: 70 days

#### **OWNER:**









	Before Expansion	After Expansion
Capacity	800KTA	1100KTA
Ethylene Recovery	99.73	99.85
Propylene Recovery	99.77	99.87
Specific Energy	Base	-2.3%

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# **SUMMARY**

- Advanced & complete technology of steam cracking
- **■** Best solution for complex feedstock
- Rich experience of both technology licensing and engineering
- **■** Full life cycle service

Contributing to society

乐业奉献

Devotion

竞争创新

诚信为本 Harmony

宽松融洽

Innovation

Lifelong responsible for engineering product

**Sincerity** 

永久对工程负责

Win-Win cooperation

合作共赢

Together, let's do better!

**SINOPEC** 

Compliance

SEI

严格规范

A Provider of Quality Project

石化精品工程的创造者

# THANK YOU

