

**HONEYWELL UOP  
CONNECTED SERVICES**

**DIGITALLY ENABLED  
PREMIERPLUS PERFORMANCE SERVICES**

**U P**

**ED SAHLI  
CONNECTED SERVICES  
SR. DIRECTOR, OFFERING MANAGEMENT**

**Honeywell**  
**UOP**



# FORWARD LOOKING STATEMENTS

This presentation contains certain statements that may be deemed “forward-looking statements” within the meaning of Section 21E of the Securities Exchange Act of 1934. All statements, other than statements of historical fact, that address activities, events or developments that we or our management intends, expects, projects, believes or anticipates will or may occur in the future are forward-looking statements. Such statements are based upon certain assumptions and assessments made by our management in light of their experience and their perception of historical trends, current economic and industry conditions, expected future developments and other factors they believe to be appropriate. The forward-looking statements included in this presentation are also subject to a number of material risks and uncertainties, including but not limited to economic, competitive, governmental, technological, and COVID-19 public health factors affecting our operations, markets, products, services and prices. Such forward-looking statements are not guarantees of future performance, and actual results, and other developments, including the potential impact of the COVID-19 pandemic, and business decisions may differ from those envisaged by such forward-looking statements. Any forward-looking plans described herein are not final and may be modified or abandoned at any time. We identify the principal risks and uncertainties that affect our performance in our Form 10-K and other filings with the Securities and Exchange Commission.



# AGENDA

## 01 Challenges

## 02 The Solution

- Key Components
- Model
- Offering

## 03 Use Cases & Value

## 04 Honeywell UOP Advantage



# OPERATIONS

## TYPICAL CHALLENGES TO ADDRESS

- 1 **Avoid Unplanned Downtime**
  - Process issues
  - Equipment failures
- 2 **Optimize Process Performance**
  - Manage changing conditions
  - Performance vs expected
- 3 **Manage Personnel Challenges**
  - Faster onboarding
  - Building and sustaining expertise
  - Ensuring safety & compliance
- 4 **Reduce Energy and Emissions**
  - Sustainability Goals
  - Emission standards
  - Energy reduction



# KEY COMPONENTS | PREMIERPLUS PERFORMANCE SERVICES



## CONTINUOUS MONITORING

Comprehensive, near real-time health and performance diagnostics



## KPI TRACKING & ALERTS, IMPROVEMENT OPPORTUNITIES

Trend visualization, machine learning models, analysis to identify bad actors and associated events, opportunities insights



## KNOWLEDGE CAPTURE & GUIDED ANALYTICS

Embedded process know-how, models to support optimization & operations with actionable insights



## COLLABORATIVE DISCUSSIONS WITH TECHNOLOGY EXPERTS AND PERFORMANCE MANAGERS

SMEs, Process Engineers, Operations, Planning, and reliability personnel discuss issues and actionable insights with UOP technical experts in the context of constraints, objectives, priorities



## PROACTIVE RECOMMENDED AND SUPPORTED ACTIONS

Evaluate and execute operational or technology changes and realize benefits

**Process Monitor**  
(PM) & Global Solutions Command & Control Center L1-L4 dashboards  
297+ units connected  
100+ customer sites

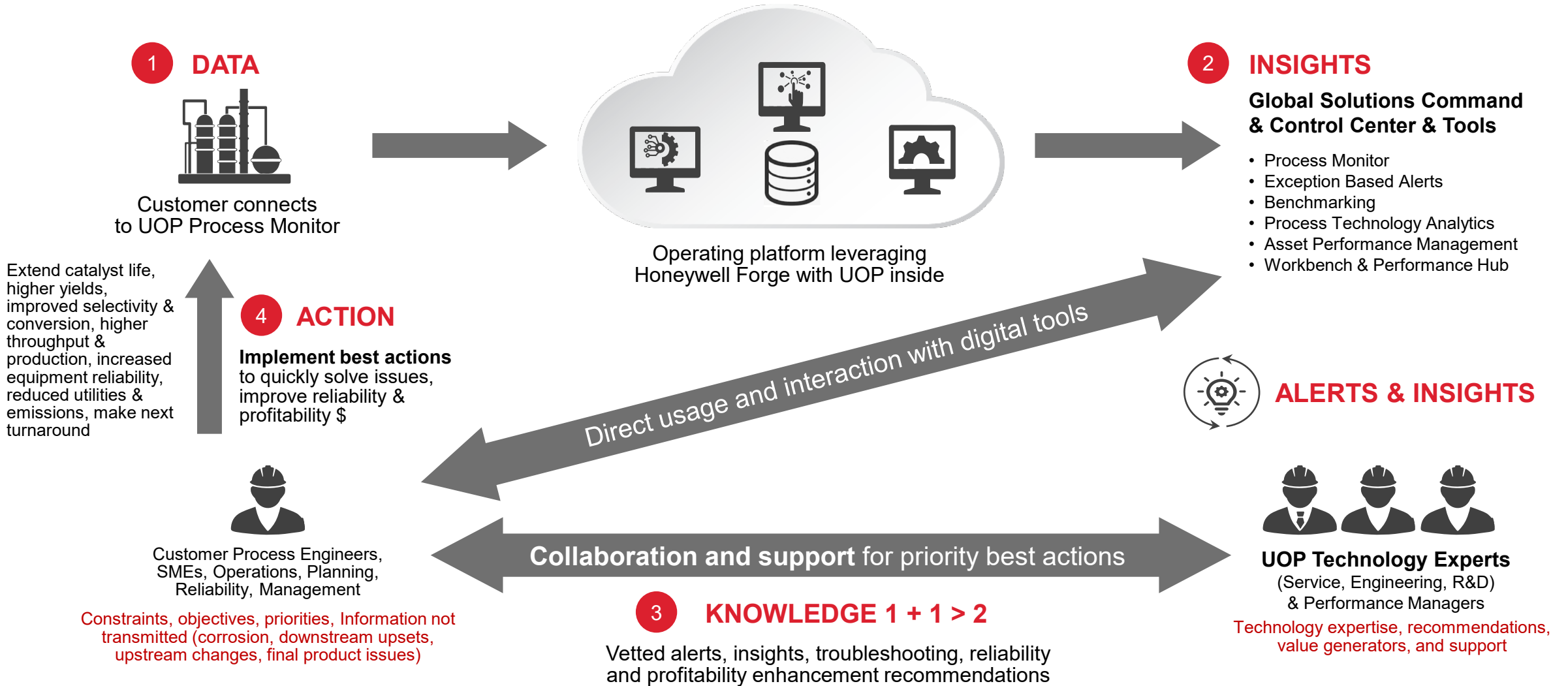
**Exception Based Alerts**  
(EBAs)  
&  
**Benchmarking**  
(minimum 5 units)

**Process Technology Analytics**  
(PTAs)  
**CCR Platforming - deployed**  
**Penex – deployed**  
**PSA – deployed internally**  
**Oleflex – deployed, strengthening Q4 2023**  
FCC – Q1 2024  
Ecofining – Q1 2024

Consultation & Site Visits  
**Web-based & Classroom**  
Blended Learning  
**Connected Competency Offerings**

**Performance Reviews**

# MODEL | PREMIERPLUS PERFORMANCE SERVICES



**Digitally Enabled Proactive Services – Better, Faster, Higher Value Services \$1M - \$5M+ / year**



# OFFERING | PREMIERPLUS PERFORMANCE SERVICES

## PREMIERPLUS

- Fully customized, proactive & digitally enabled service to increase customer reliability and profitability
- Top priority for UOP service proactivity and response
- Performance Manager and Technical Specialists' visits focused on improvement advice and action support (\$)
- Performance Reviews with improvement action recommendations (\$)
- Customized consulting time & other services – troubleshooting, Q&A
- Lowest service rates for additional services (inspection, training, field)
- More insights and recommendations to increase profitability via digitally enabling our experts and customers directly with selected tools ...
  - Process Monitor included w/ 24/7 UOP monitoring
  - Exception Based Alerts (EBA)
  - Benchmarking
  - Process Technology Analytics
  - Connected Competency / Training
  - Workbench - developing
  - Performance Hub - developing

## Customized Connected Proactive Partnership

## WHAT'S NEW?

### Data

- **Connected** - current data always readily available and used
- Shared data access available to both parties
- Removing delays in data transmittal and analysis

### Tools (select scope to subscribe to above Process Monitor base)

- Direct customer access to analytics (PTAs)
- KPI Exception Based Alerts (EBA) and Benchmarking
- Automated insights with support for actions

### Process

- Proactive 24/7 monitoring and services
- Focused on generating & supporting value-added actions
- **Enhanced collaboration for action**

### Roles

- **Performance Manager** – ensures UOP service to provide value, communicating value; **supporting key action follow-through**

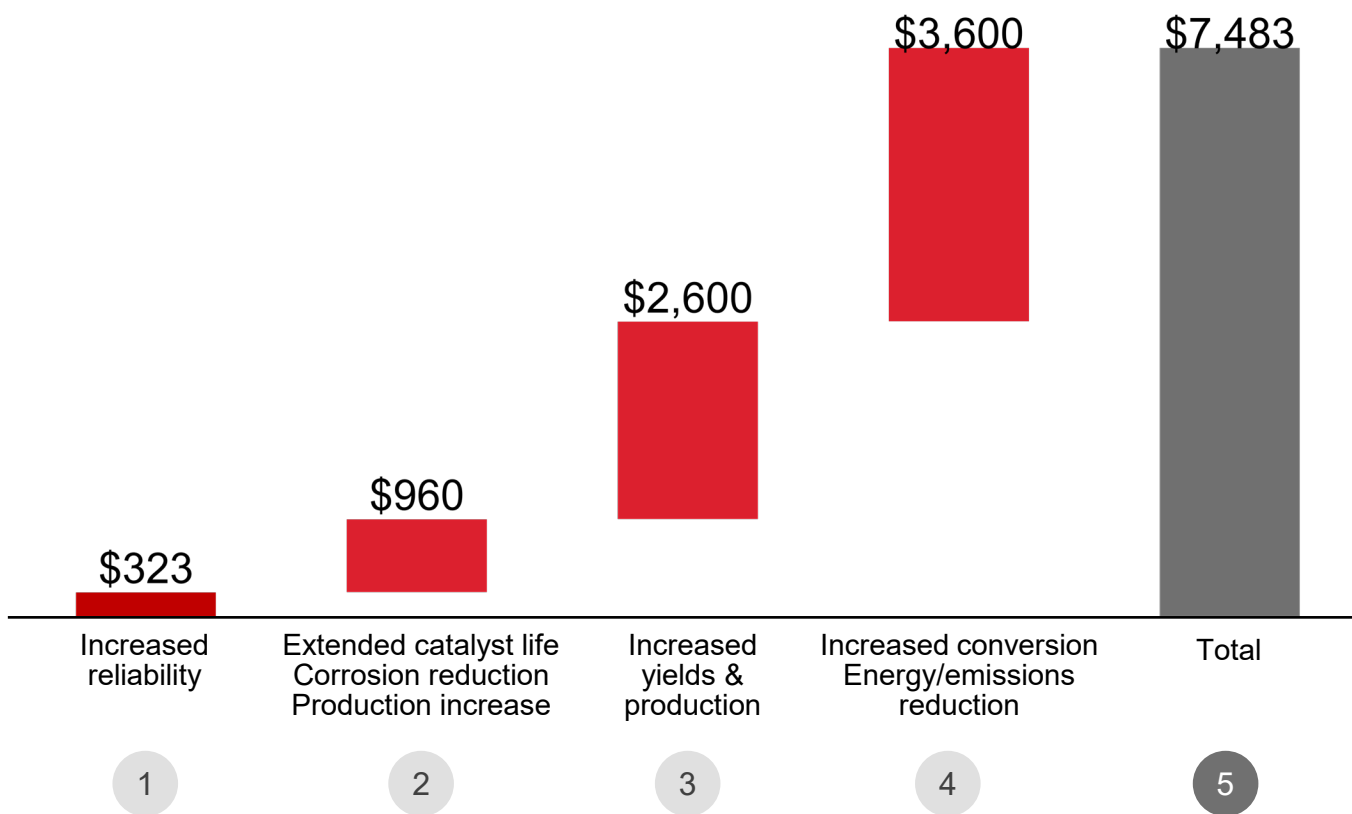
### Reports

- **Performance Review** vs. Data Review

**Deliver More Value With Our Partners Enabled With Digital Tools**

# USE CASES & VALUE | PREMIERPLUS PERFORMANCE SERVICES

## PREMIERPLUS TYPICAL REFINERY VALUE, \$000'S/YEAR



1. 10 bed **PSA** valve analytics PTA increase H2 production valued at \$3.08/kg at 99.8% on-stream time – preventative maintenance
2. 20kbpsd **Penex/DIH** with 3 year catalyst life, replacement of regen condenser every 3 years, value of \$0.40/octane bbl via temperature & DIH recycle optimization and R/F change on stabilizer
3. 30kbpsd **CCR Platforming** reactor temperature optimization with feedstock changes, changes in objectives – produce more LN & raffinate due to small benzene to naphtha spread, faster line out after restart
4. 45kbpsd **RFCC** reactor outlet temperature recommendation with more difficult feed, feed nozzle change, reduced stripping steam

5. **\$7.5M +** Hydrocracking, Hydrotreating, Catalytic Condensation, HF Alkylation, Merox...

...Oleflex PTA alone example \$11M max production to turnaround, Aromatics, Detergent plants production increases

## CUSTOMER VALUE

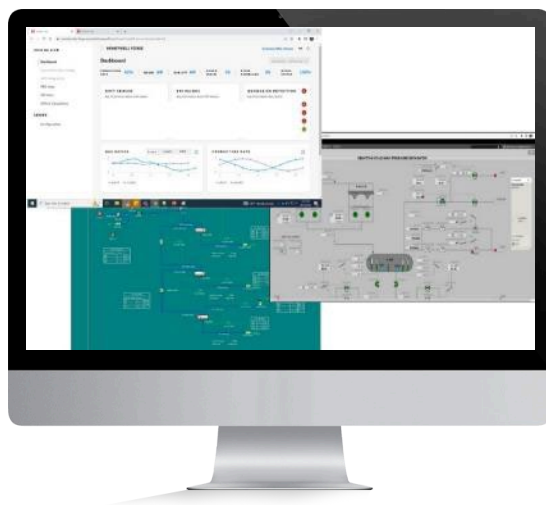
For a typical PremierPLUS customer with 3 or more UOP units, we can deliver recommendations and support actions to **help customers increase their profitability by \$1M to \$5M+ / year on average – must take the actions**



# OFFERING | PREMIERPLUS PERFORMANCE SERVICES

A powerful, comprehensive, digitally-enabled services offering, UOP creates and collaborates with our customers to drive opportunities for value out of online process models. & our combined knowledge. Insights into process constraints, optimal operating points, and capabilities for in-depth monitoring, troubleshooting, and evaluation are turned into actions to increase our customer's profitability. It also allows users to try out scenarios in a virtual environment as well as have a more consistent and up-to-date view of the plant's capabilities.

## PRODUCT DIGITALLY-ENABLED SERVICES



**~\$1M - \$5 M/yr\***

**BY OPTIMIZING OPERATIONS AND IMPROVING RELIABILITY**

\*Directional estimate based on our customer collaboration

## DIGITAL CAPABILITIES



### Near Real-time Performance Management

KPIs, anomalies, model and calculation management



### Steady State Mass Balance Reconciliation

Flow correction & KPI Calculations



### Data Pre & Post-processing Routines

Ensure quality data for and accuracy of the Digital Solutions



### Scenario Analysis (What-ifs)

Understand the impact of changes in a secure virtual environment



### Process Technology Analytics (PTA's)

Solving specific problems & giving point solutions



### Benchmarking

Understanding the opportunities for improving the performance



### ML/AI

Exception Based Alerting

## BENEFITS

### Improved operational efficiency

- Planning and scheduling can set targets based on current plant capabilities with what-If
- Plant operations can consistently achieve targets

### Improved margins

- Improved higher-value product yields
- Operate closer to actual constraints
- Reduce utility usage

### Reduced operational risk

- Deeper insights into the process and key constraints with What-If
- Faster root cause and scenario analysis to help prevent or solve issues
- Mitigate risks by leveraging technology experts and experience at the highest priority level

**Collaborate To Capture Value From Data To Insights To Supported Actions**

# PREMIERPLUS | PERFORMANCE REVIEW DISCUSSION

Date: 8/25/23

Technology: CCR Platforming

Collaboration Opportunity Entitlement: \$15.1M+

| Issue  | Cause   | Recommendation   | Potential Benefit  |
|--|---|--|--|
| <b>C5+ Yield below expectations*</b><br>2.5 wt% offset   | <b>Poor Platinum Dispersion</b><br>H2:Pt = 0.73<br><br><b>Spent Catalyst Coke &gt; 5%</b><br>Typically 6.5% | <b>Increase CI in chlorination zone</b><br>Average CI on Catalyst<br>0.80 wt% -> 1.00 wt%<br><br><b>Increase catalyst circulation rate</b><br>from 60% to 100% of design | Increase reformat yield<br>29 kBPD x 2.5% = 700 BPD @ 101.5 RONC<br>@ GM of \$5.26 per Bbl = <b>13.4 \$MM/yr</b> |
| <b>H2 Yield below expectations*</b><br>0.3 wt% offset    | As above  | As above   | Increased H2 Make<br>2.7 MM SCF/D = <b>1.7 \$MM/yr product value</b>   |
| Alumina Phase Change<br>( $\alpha=5\%$ , $\theta=10\%$ ) | High burn zone temperatures<br>( $>1100^{\circ}\text{F}$ )  | <b>Lower spent catalyst coke</b><br>by increasing catalyst circulation rate.   | Extend catalyst life<br>(currently ~8% reduction in active catalyst)<br><b>Benefit estimate TBD</b>              |

\* Improvement in C5+ and H2 yields will result in a reduction in LPG and Fuel Gas

**Next: Deep Dive, Discuss Constraints, Objectives & Priorities, Align On Benefit & Action Plan To Achieve**



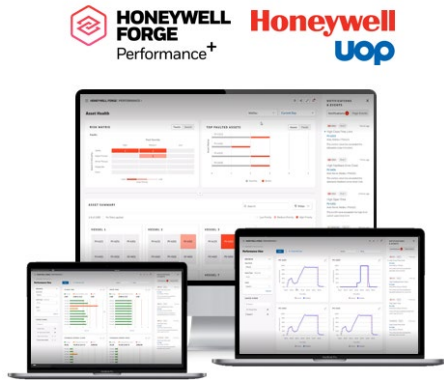
# CCR PLATFORMING PTA | PERFORMANCE PREDICTOR

|                       | Functionality  | KPI   | Value to Customer  | Testimonials   |
|-----------------------|--|---|--|--|
| Performance Predictor | <b>Interactive digital analytics for Case Scenarios Evaluations:</b><br><br>Self-serve capability to make changes to specific operating variables to predict new optimum operating conditions, product yields and qualities, and margins on Unit constraints | <b>Product Yields &amp; Optimal Performance</b> | Evaluate the Unit Performance vs. the current operations <ul style="list-style-type: none"> <li>• For changes in Unit Throughput, feed quality</li> <li>• New product octane targets</li> <li>• Variation in Unit operating pressure</li> <li>• Variation in H<sub>2</sub> to hydrocarbon ratio</li> </ul> | <p>“ For more paraffinic feed, Refinery engineer proactively estimated the optimum WAIT for high-octane operations achieving optimal operations 16-24 hours faster (Value: ~0.3M\$) <b>European Refiner used the PTA for optimal operations</b> ”</p> <hr/> <p>“ The tool was a great help to ascertain achievable reformate octane within unit constraints’ – Refinery Planner <b>Middle East Refiner actively used PTA for Euro V Fuel Prod Planning</b> ”</p> |
|                       |  | <b>Reliability</b>                              | Insights on available margins on unit constraints while maximizing unit throughput <ul style="list-style-type: none"> <li>• Heater bridge wall and tube wall temperatures</li> <li>• Reactor pinning</li> <li>• CFE hot-end approach</li> <li>• Regenerator coke make limitation</li> </ul>                |  |
|                       |  | <b>Planning &amp; Sensitivity analysis</b>      | <b>Sensitivity dashboard</b> for key operating variables (reformate octane, feed quality or reactor temperatures)<br><br>Estimates on utility consumption and profit differentials at the target conditions vs. the current operations.  |  |

**Powerful Analytics For Proactive Planning and Optimal Operations – 9 / 26 Customers Deployed**

# PSA PTA | VALVE ANALYTICS

## PRODUCTS



Built in partnership with Microsoft

## CAPABILITIES



### Real-time Valve Health Monitoring

Aggregate health data for all valves and prioritize faults



### Valve Performance Monitoring

Monitor individual and series valve performance degradation



### Guided Diagnostics with Root Cause Analysis

In-depth event investigation, tracking, and recommendations



### Analytics for Valve Failures

Prevent valve failures based on UOP process know-how

**Pressure Swing Adsorption (PSA) units** use beds of solid adsorbent to separate impurities from H<sub>2</sub> streams, allowing the production of high-purity, high-pressure hydrogen. Beds are regenerated by depressuring and purging.

- Valves are tight shutoff control with frequent and rapid cycle times
- Valves often run to fail with limited spares on hand
- Switchovers/shutdowns unexpectedly occur limiting throughput
- Valve degradation can impact hydrogen recovery
- Limited on-site process knowledge and data



## Offering: Honeywell UOP Polybed™ PSA Process Technology Analytics\*

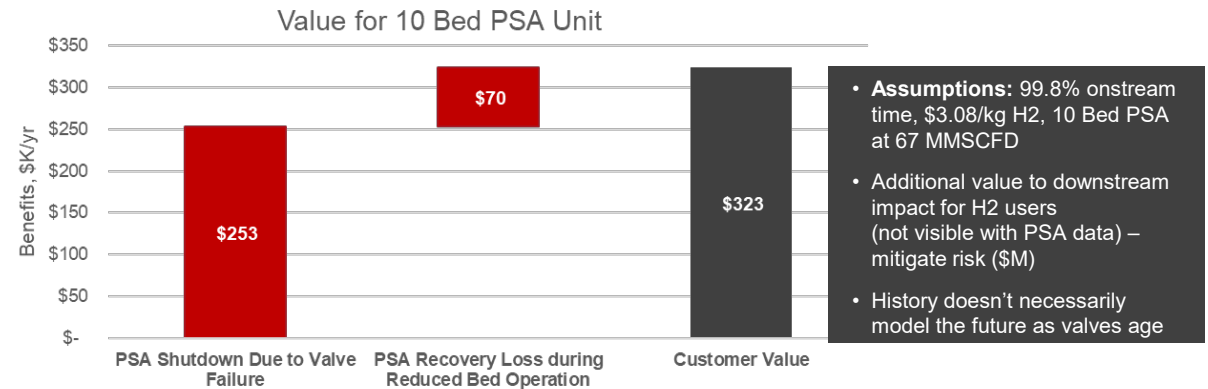
Software solution to increase H2 PSA unit availability by improving the reliability and performance of valves through models, diagnostics, and supported preventive maintenance. **Advises what valves to focus on, why and recommends actions.**

## Solves for:

Lower hydrogen production related to valve failures

Do you experience more than 12 hours of downtime per year due to valve failures?  
Is there any significant impact/risk for PSA turndown or shutdown to downstream ops?  
Do you have or could you get 1 second of data transmitted? (required)

## Value Walk



\* Enabled with Honeywell's asset performance management solutions

## Tool To Improve Reliability By Minimizing Surprise Valve Failures



# REFINING DIGITAL TOOLS

| Group    | Technology              | Process Monitors<br>(13) | EBA<br>(10)     | Benchmarking*<br>(1) | PTAs Available<br>(Date of Availability)    |
|----------|-------------------------|--------------------------|-----------------|----------------------|---|
| Refining | CCR Platforming         | Yes                      | Yes             | Yes                  | 1. Performance Predictor<br>2. Coke Laydown |
|          | Fixed Bed Platforming   | Yes                      | Yes             | Build on Demand      | Future                                      |
|          | Penex                   | Yes                      | Yes             | Build on Demand      | 3. Performance Predictor                    |
|          | Par-Isom                | Yes                      | Yes             | Build on Demand      | Future                                      |
|          | Naphtha Hydrotreating   | Yes                      | Build on Demand | Build on Demand      | Future                                      |
|          | PSA                     | Yes                      | Yes             | Build on Demand      | 4. Valve Analytics                          |
|          | Butamer                 | Yes                      | Yes             | Build on Demand      | Future                                      |
|          | Unionfining             | Yes                      | Build on Demand | Build on Demand      | Future                                      |
|          | Ecofining               | Yes                      | Yes             | Build on Demand      | In Progress (Q1 2024)                       |
|          | Hydrocracking           | Yes                      | Build on Demand | Build on Demand      | Future                                      |
|          | FCC                     | Yes                      | Yes             | Build on Demand      | In Progress (Q1 2024)                       |
|          | HF Alky                 | Yes                      | Yes             | Build on Demand      | Future                                      |
|          | Merox                   | Yes                      | Yes             | Build on Demand      | Future                                      |
|          | Propylene Recovery Unit | In Progress              | Build on Demand | Build on Demand      | Future                                      |

\* Benchmarking requires more than 5 similar units connected

**28 Refining Digital Tools Available Today**

# PETROCHEMICALS & GAS DIGITAL TOOLS

| Group          | Technology              | Process Monitors<br>(7) | EBA<br>(3)      | Benchmarking*<br>(1) | PTAs Available or<br>(Date of Availability) |
|----------------|-------------------------|-------------------------|-----------------|----------------------|---|
| Petrochemicals | C3 Oleflex              | Yes                     | Yes             | Yes                  | 1. Process Optimizer                        |
|                | PSA                     | Yes                     | Yes             | Build on Demand      | 2. Valve Analytics (Oct 2023)               |
|                | MTO-OCP (China)         | Yes                     | Build on Demand | Build on Demand      | Future                                      |
|                | Selexol                 | Yes                     | Build on Demand | Build on Demand      | Future                                      |
|                | Propylene Recovery Unit | In Progress             | Build on Demand | Build on Demand      | Future                                      |
| Gas            | Gas - Cryo              | Yes                     | Build on Demand | Build on Demand      | Future                                      |
|                | Gas - Amine             | Yes                     | Build on Demand | Build on Demand      | Future                                      |
|                | Gas - Benfield          | Yes                     | Yes             | Build on Demand      | Future                                      |
|                | Gas - Separex           | In Progress             | Build on Demand | Build on Demand      | Future                                      |

\* Benchmarking requires more than 5 similar units connected

## 13 Petrochemicals & Gas Digital Tools Available Today



# AROMATICS & DETERGENTS DIGITAL TOOLS

| Group      | Technology           | Process Monitors<br>(9) | EBA<br>(8) | Benchmarking*<br>(1) | PTAs Available or<br>(Date of Availability) |
|------------|----------------------|-------------------------|------------|----------------------|---|
| Aromatics  | Parex                | Yes                     | Yes        | Yes                  | Future                                      |
|            | Sulfoiane            | Yes                     | Yes        | Build on Demand      | Future                                      |
|            | Isomar               | Yes                     | Yes        | Build on Demand      | Future                                      |
|            | Tatoray              | Yes                     | Yes        | Build on Demand      | Future                                      |
|            | BT Fractionation     | Yes                     | Future     | Build on Demand      | Future                                      |
|            | Xylene Fractionation | Yes                     | Yes        | Build on Demand      | Future                                      |
| Detergents | LAB Pacol            | Yes                     | Yes        | Build on Demand      | Future                                      |
|            | LAB Molex            | Yes                     | Yes        | Build on Demand      | Future                                      |
|            | LAB Detal            | Yes                     | Yes        | Build on Demand      | Future                                      |

\* Benchmarking requires more than 5 similar units connected

**18 Aromatics & Detergents Digital Tools Available Today**

# PROCESS MONITOR | OVERVIEW

- **Automated data transfer** of plant data from historian / LIMS to a secure Honeywell cloud
- Calculation steps transform raw data into **KPIs**
- Current **unit performance** is surfaced on dashboards through a secure website
- Customizable **reports and trends**
- Customer and UOP have access to the **same information**
- Subscribe to **Exception Based Alerts and Benchmarking** for proactive support
- Additional value from **Process Technology Analytics** leveraging the connected data

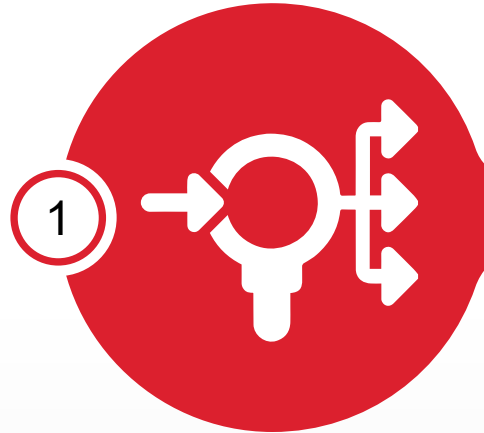


**Enables Faster & Better Proactive Support & Problem Resolution**

# VISION | HONEYWELL UOP DIGITAL SERVICES

## HOW ALL OF THIS WILL COME TOGETHER

### Inputs/Analysis



- Process Monitor (incl Historian)
- Exception Based Alerting (EBAs)
- Benchmarking
- Process Technology Analytics & APC (Custom per Process Unit)
- HON Custom Tools (APM, Steady State Monitor etc.)
- Digital Twin application
- Customer-specific algorithms

### Case Creation and Resolution



- Case Creation (Single Version of Truth)
- Benchmarking (Customer)
- GSCCC Investigation/Technical Services Resolution
- HON Custom Tools (Reactor Performance, UniSim Analysis)
- Digital Twin application
- Customer-specific algorithms

### Recommendations & Feedback Learning



- Recommendations to improve customer profitability
- Case Resolution, Resolution Details, Impact Capture, Textual Data Mining
- HON Custom Performance Improvement and Training Recommendations
- Customer-specific Data Mining Tools input

### Key Features

- Single version of truth / one stop shop for all process needs
- UOP integrated services approach – Training to Performance Services
- UOP / Customer ecosystem for continuous improvement
- Ability to host external algorithms in addition to UOP built

### Customer Value

- Reduced operations downtime
- Improved efficiency of operations
- Connected ecosystem – access to UOP customer tools and knowledge
- Proactive training recommendations and access to custom built performance KPIs

**Performance Hub In Progress**



# WHY HONEYWELL UOP DIFFERENTIATION

1. Software enabled services – additional and better insights from software but action support from experts
2. Broad base of software and digital tools across Honeywell can be brought to bear in solutions
3. UOP modeling for deeper insights into improvement areas and planning of changes
4. Ability to connect units reliably and securely – leveraging Honeywell's cybersecurity & data collection tools
5. UOP large global installed connected base with rapid growth
6. UOP process and catalyst development, design, startup, operations, and troubleshooting expertise
7. Considers the developing and latest technologies to improve customer profitability



**Software, Digitization, Process, Equipment And Materials Expertise Help Increase Customer Profits**

**THANK YOU**  
**FOR YOUR PARTICIPATION**